<u>District I</u> 1625 N French Dr , Hobbs, NM 88240

<u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV

Date: 08/17/07

Phone: (505) 327-4892

State of New Mexico Energy, Minerals & Natural Resources

Revised June 10, 2003 Submit to Appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr.

5 Copies

Form C-104

1220 S St Franc			anta Fe, NM 87505  WABLE AND AUTHORIZATION						AMENDED REPORT							
<sup>1</sup> Operator n	I. ame and			<u> </u>	KALL	<u>iOW</u>	ABLE	AND AU	THO		RID Nun		KANSI	roki		
ROSETTA I	n St	Farmina						239235								
C/O Waish i	rugmeen	ing &	rioa. C	.orp., /41	S E. Man	11 31.,1	r ar ming	1011 14.41 67-	102		son for F Well / 01		ode/ Effec	ctive Date		
<sup>4</sup> API Number 30 – 045 – 3	OAL		<sup>6</sup> Pool Code 71629													
<sup>/7</sup> Property C				<sup>9</sup> Well Number					er	_						
357/3 TSAH TAH 36 H. 10 Surface Location										#2					_	
UL or lot no. Section		Tow	nship	Range Lot I		Feet f	rom the	North/Sou	1				West line	County	_	
E 11 -	36	25N Hole Location		10W		1400'		NORTH		1200'		WEST		San Juan, NM	_	
UL or lot no.	Section		ocatio nship	n Range	Lot Idn	Feet f	rom the	North/Sou	ıth line	Feet fr	om the	East/V	West line	County	_	
E 36		25N		10W		1400'		NORTH		1200'		WEST		San Juan, NM		
12 Lse Code S			ethod	d 14 Gas Connection Date			129 Pern	nit Number 16 (		C-129 Effective D		Date	<sup>17</sup> C-1	29 Expiration Date		
III. Oil a		s Tra														
<sup>18</sup> Transpor OGRID		<sup>19</sup> Transporter Name and Address				20		POD	<sup>21</sup> O/G		22 POD ULSTR Location and Description					
OGRID		Enterprise Field Services, PO Box 4990 Farmington, N						G		E SEC. 36			6. T25N, R10W 1400' FNL & 1200' FWL			
									10.0		RCVD AUG 24'07					
											-	· • 3	OIL	cons.div.	~	
					,									DIST. 3	_	
anna de la companya								4.								
	100 mg/m ;						\$\$\$\$\$\$\$\$\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	. 200.000		<u>√</u>					_	
IV. Proc	luced V			ULSTR	Location	and D	ecorintic	· · · · · · · · · · · · · · · · · · ·						Α	_	
100			100	OBSTR	Location	and D		EC. 36, T25	N, R16W	1400' 1	NL & 12	00° FW	1.			
V. Well						27		20			20			30		
<sup>25</sup> Spud Date 07/06/06		<sup>26</sup> Ready 01/10/				<sup>27</sup> TD 1905'		<sup>28</sup> PBTD 1864'				orations 1712	8	<sup>30</sup> DHC, MC		
31 Hole Size		32 Casin		& Tubing Size			33 Dept		Set			34 Sacl	ks Cement	_		
8	7"								55 SX (65 CU.FT.)							
6 1/4"			4 ½"				1864'							0 SX ( 309 CU.FT.) 75 SX (89 CU.FT.)		
			2 3/8" / TUBIN					1791'								
VI. Well Tes  35 Date New Oil		Data  Gas Delive		pry Date 37 T		Test Da	ıte T	38 Test Len		h	<sup>39</sup> Tbg. Pressure			40 Csg. Pressure		
		Gas Delivery Date			01/10/07				st Bengtii		I Mg. I I tosui C			40psi		
41 Choke S	ize	<sup>42</sup> Oil			43 Water		r	<sup>44</sup> Gas			45			46 Test Method F		
<sup>47</sup> I hereby cer	tify that tl	he rule	s of the	Oil Cons	ervation [	Division	n have	8/24/07		OIL C	<u>l</u> Onserv	ATION	N DIVISIO	)N	==	
been complied complete to the		and														
Signature:	#	<u>y</u> All	w cug	- and Den	J.,			Approved by	y: /		1 n-		8-27-	02		
Printed name/	Cover B	F07.70						Title:		fler	1 / Je			·UT	_	
								SUPERVISOR DISTRICT # 3								
Title: Production Tech								AUG 2 7 2007								
E-mail Addres	ss: gwend	<i>a</i> ) wals	heng.ne	et												