

Submit 3 Copies  
To Appropriate  
District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

2040 South Pacheco  
Santa Fe, NM 87505

DISTRICT II  
811 South First, Artesia NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-045-34249
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator WILLIAMS PRODUCTION COMPANY		6. State Oil & Gas Lease No. 17036
3. Address of Operator P O BOX 3102, MS 25-2, TULSA, OK 74101		7. Lease Name or Unit Agreement Name: ROSA UNIT COM
4. Well Location (Surface) Unit letter <u>J</u> : <u>1485</u> feet from the <u>SOUTH</u> line & <u>2215</u> feet from the <u>EAST</u> line Sec 33-32N-06W SAN JUAN, NM		8. Well No. 90B
10. Elevation (Show whether DF, RKB, RT, GR, etc. 6325' GR		9. Pool name or Wildcat BLANCO MV

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK  
TEMPORARILY ABANDON  
PULL OR ALTER CASING  
OTHER:

PLUG AND ABANDON  
CHANGE PLANS

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK  
COMMENCE DRILLING OPNS.  
CASING TEST AND CEMENT JOB X  
OTHER:

ALTERING CASING  
PLUG AND ABANDONMENT  
**RCVD AUG 24 '07  
OIL CONS. DIV.**

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

08-19-2007 Rotary drill 12 1/4" hole from 82' to 355', TD 12 1/4" hole on 8/18/07 @ 15:30 hrs. Circ hole clean, rig WL survey, POOH & std back drl collars in derrick, LD bit, bit sub & shok sub. RU casing, run 9 5/8" surface csg & land @ 340' shoe depth on 8/18/07 @ 19:00 hrs. Guide shoe + 1 jt csg + insert float + 6 jts csg = 327.01' + landing jt = 340' shoe depth, 7 jts 9 5/8", 36#, K-55, 8rd, LT&C, Range 3, UNK csg = 327.01', circ csg, RD & release casers. RU cementers, cmt 9 5/8" surface csg @ 340' shoe depth, single slurry cmt job, 10 bbls water spacer, 300 sxs Type III cmt + 2% CaCl-2 + .25#/sx Cello Flake + 48.83 bbls mix water = 75.44 bbls slurry @ 14.5 ppg. Displace w/ 22.5 bbls water @ 100 psi, bump plug @ 500 psi, PD on 8/18/07 @ 20:44 hrs, check float, good hold, 35 bbls cmt returns to surface, SI csg w/ 85 psi to WOC. Prepare to NU BOP, break out & lay out landing jt, start NU on BOP.

*Rpt PT next report*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracy Ross TITLE: SR. Production Analyst DATE: August 23, 2007

Type or print name TRACY ROSS Telephone No: (918) 573-6254  
(This space for State use)

APPROVED BY H. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE AUG 27 2007  
Conditions of approval, if any:

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