## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY	<b>NOTICES</b>	AND	<b>REPORTS</b>	ON	<b>WELLS</b>

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB NO 1004-0137 Expires March 31, 2007

5.	Lease	Serial	No
----	-------	--------	----

NMSF-0	79485B	

6. If Indian, Allottee or Tribe Name

7	AHC	14	PH	2:	Ц
---	-----	----	----	----	---

abandoned well. Use Form	n 3160-3 (APD) for suc	n proposals. 2007 NU	G 14	M 2: 40	
				7. If Unit or CA/Agreement, Name and/or No. San Juan 30-4 Unit	
on their Exponential				8 Well Name and No. San Juan 30-4 Unit 48	
2. Name of Operator  Energen Resources Corporation		•			
3a Address	3b.	Phone No. (include area code	)	9. API Well No.	
2198 Bloomfield Highway, Farmington		505.325.6800		30-039-27698  10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey L	Description)			E.Blanco Pictured Cliffs	
645' FSL, 2425' FEL, Sec. 17, T30N, R04W, N.M.P.M.			D. I. C.		
(O) SW/SE				11. County or Parish, State	
12. CHECK APPROPRIATE	BOX(FS) TO INDICA	TE NATURE OF NOTIC	E REP	Rio Arriba NM ORT OR OTHER DATA	
TYPE OF SUBMISSION	2011(20)	TYPE OF			
	f-1 F				
Notice of Intent	Acidize	Deepen	Production	(Start/Resume) Water Shut-Off	
X Subsequent Report	Alter Casing	Fracture Treat	Reclamatio	well Integrity	
A outsequent report	Casing Repair	New Construction	Recomplet	e X Other <u>set casing</u>	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporari	y Abandon	
_	Convert to Injection	Plug Back	Water Disp	oosal	
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)  07/20/07 Test surface casing & BOP to 750 psi - ok.  08/08/07 Drill 8.75" hole to 4770' Run 114 jts. 7" 23# J-55 LT&C casing, set @ 4770'. RU Halliburton.  Cement 1st stage with 180 sks Type V 50/50 poz, 1% CaCl2, 1/8#/sk flocele, tailed by 50 sks Type G cement (302 cu.ft.). Plug down @ 10:15 am on 08/08/07. Circulate 30 bbls cement to surface. Circulate between stages. Cement 2nd stage with 550 sks Class B, 2% CaCl2, 10#/sk gilsonite, 1/4#/sk flocele tailed by 50 sks Type G cement (1144 cu.ft.). Plug down @ 3:45 pm on 08/08/07. Circulate 80 bbls cement to surface.  WCC. RD Halliburton. NU BOP. Test casing & BOP to 1200 psi - ok.					
				ACCEPTED FOR RECORD  ACCEPTED FOR RECORD  ACCEPTED FOR RECORD  ACCEPTED FOR RECORD  ACCEPTED FOR RECORD	
14. I hereby certify that the foregoing is true and correct Name (Printed Typed)  Vicki Donachey		Title Regulatory	· Analys	RCVD AUG 23 '07 UIL CONS. DIV.	
Date 08/13/07 DIST. 3					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by	-	Title		Date	
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations to	those rights in the subject le	t or Office			

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its principle.