

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO 30-039-30207
5 Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7 Lease Name or Unit Agreement Name San Juan 29-5 Unit
b TYPE OF COMPLETION: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> BACK <input type="checkbox"/> RESVR <input type="checkbox"/> OTHER _____	
2 Name of Operator ConocoPhillips	8 Well No 35F
3 Address of Operator PO BOX 4289, Farmington, NM 87499	9. Pool name or Wildcat Basin DK/ Blanco MV

4 Well Location Unit Letter F 1597 Feet From The North Line and 1769 Feet From The West Line				
Section 34 Township 29N Range 5W NMPM Rio Arriba County				
10 Date Spudded 4/9/07	11 Date T.D. Reached 4/22/07	12 Date Compl (Ready to Prod.) 8/17/07	13. Elevations (DF&RKB, RT, GR, etc.) 6694' GL	14 Elev. Casinghead
15 Total Depth 8080'	16. Plug Back T.D. 8080'	17 If Multiple Compl. How Many Zones? 2	18 Intervals Drilled By X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 7916' - 8006'			20 Was Directional Survey Made No RCVD AUG 27 '07	
21. Type Electric and Other Logs Run CBL, GR/CCL			22 Was Well Cored No OIL CONS. DIV.	

23 CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8" H-40	32.3#	232'	12 1/4"	76 sx (121.5 cf)	5 bbls
7" J-55	20#	3999'	8-3/4"	582 sx (1175 cf)	60 bbls
4-1/2" J-55	10.5# 11.6#	8015'	6-1/4"	311 sx (616 cf)	TOC @ 2940'

24 LINER RECORD				25 TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7969'	

26 Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
@2SPF		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7958' - 8006'		7916' - 8006'	Pumped 5 bbls 2% KCL water. 10 bbls 15% HCL Acid,
@1SPF			Pumped 40600# 20/40# 20/40 TLC Sand.
7916' - 7946'			
Total holes = 58			

28 PRODUCTION							
Date First Production SI W/O Facilities		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing			Well Status (Prod or Shut-in) SI		
Date of Test 8/16/07	Hours Tested 1	Choke Size 1/2"	Prod'n for Test Period	Oil - Bbl.	Gas - MCF 25.25 mcf	Water - Bbl	Gas - Oil Ratio
Flow Tubing Press 762#	Casing Pressure 563#	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 606 mcf/d	Water - Bbl	Oil Gravity - API - (Corr)	

29 Disposition of Gas (Sold, used for fuel, vented, etc) To be sold	Test Witnessed By
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30 List Attachments This will be a Basin DK/Blanco MV well being DHC per order#2538AZ

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>Tracey N. Monroe</i>	Printed Name Tracey N. Monroe	Title Regulatory Technician	Date 8/23/07

B

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	2926	T. Penn "B"	
T. Kirtland-Fruitland	3070	T. Penn. "C"	
T. Pictured Cliffs	3635	T. Penn. "D"	
T. Cliff House	5243	T. Leadville	
T. Menefee	5526	T. Madison	
T. Point Lookout	5829	T. Elbert	
T. Mancos	6249	T. McCracken	
T. Gallup	7053	T. Ignacio Otzite	
Base Greenhorn	7791	T. Granite	
T. Dakota	7914	T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology