

Submit to, Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P O Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

Form C-105
 Revised 1-1-89

WELL API NO

30-039-30207

5 Indicate Type of Lease

STATE ☐ FEE ☒

6 State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b TYPE OF COMPLETION:

NEW

WORK ☐PLUG ☐DIFF ☐WELL ☒OVER ☐DEEPEN ☐BACK ☐RESVR ☐OTHER ☐

2 Name of Operator

ConocoPhillips

3 Address of Operator

PO BOX 4289, Farmington, NM 87499

4 Well Location

Unit Letter **F** **1597** Feet From The **North** Line and **1769** Feet From The **West** LineSection **34** Township **29N** Range **5W** NMPM **Rio Arriba** County

10 Date Spudded

4/9/07

11 Date T D Reached

4/22/07

12 Date Compl. (Ready to Prod)

8/17/07

13 Elevations (DF&AKB, RT, GR, etc.)

6694' GL

14 Elev Casinghead

15. Total Depth

8080'

16 Plug Back T D.

8080'

17. If Multiple Compl. How Many Zones?

2

18 Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Blanco Mesa Verde 5274' - 5972'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CBL, GR/CCL

22. Was Well Cored

No**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8" H-40	32.3#	232'	12 1/4"	76 sx (121.5 cf)	5 bbls
7" J-55	20#	3999'	8-3/4"	582 sx (1175 cf)	60 bbls
4-1/2" J-55	10.5# 11.6#	8015'	6-1/4"	311 sx (616 cf)	TOC @ 2940'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	7969'	

26. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

@1SPF	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
LMF 5792' - 5821'	5792' - 5972'	60Q Slickfoam w/101700# 20/40 Brady Sand. Total N2=
PLO 5830' - 5972'		1158200 SCF.
CH 5274' - 5525'	5274' - 5673'	60Q Slickfoam w/99000# 20/40 Brady Sand. Total N2 =
UMF 5548' - 5673'		1180300 scf.
total holes = 57		RCVD AUG 27 '07
		OIL CONS. DIV.

28. PRODUCTION**DIST. 3**

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
SI W/O Facilities		flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl	Gas - Oil Ratio
8/15/07	1	1/2"			45.83 mcf	.21 bw	
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)	
762#	563#		0	1100 mcf/d	5 bwpd		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30 List Attachments

This will be a Basin DK/Blanco MV well being DHC per order#2538AZ

31 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name **Tracey N. Monroe**

Title

Regulatory Technician

Date

8/23/07

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo	2926	T. Penn. "B"	
T. Kirtland-Fruitland	3070	T. Penn. "C"	
T. Pictured Cliffs	3635	T. Penn. "D"	
T. Cliff House	5243	T. Leadville	
T. Menefee	5526	T. Madison	
T. Point Lookout	5829	T. Elbert	
T. Mancos	6249	T. McCracken	
T. Gallup	7053	T. Ignacio Otzte	
Base Greenhorn	7791	T. Granite	
T. Dakota	7914	T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology