

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P O. Box 1980, Hobbs, NM 88240

DISTRICT II

P O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-039-30233
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name San Juan 29-6 Unit
b. TYPE OF COMPLETION: NEW ☒ WORK ☐ PLUG ☐ DIFF ☐ WELL ☒ OVER ☐ DEEPEEN ☐ BACK ☐ RESVR ☐ OTHER _____	
2. Name of Operator ConocoPhillips	8. Well No. 109M
3. Address of Operator PO BOX 4289, Farmington, NM 87499	9. Pool name or Wildcat Blanco MV/ Picture Creek

4. Well Location Unit Letter E 2345 Feet From The North Line and 1110 Feet From The West Line					
Section 32	Township 29N	Range 6W	NMPM Rio Arriba	County	
10. Date Spudded 5/10/07	11. Date T.D. Reached 5/19/07	12. Date Compl. (Ready to Prod) 8/13/07	13. Elevations (DF&RKB, RT, GR, etc.) 6414' GL	14. Elev. Casinghead	
15. Total Depth 7900'/7657'	16. Plug Back T.D. 7898'/7692'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By	Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Mesa Verde 5044' - 5900'			20. Was Directional Survey Made No		
21. Type Electric and Other Logs Run CBL, GR/CCL, TDT			22. Was Well Cored No		

CASING RECORD (Report all strings set in well)

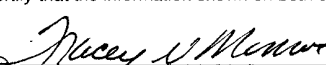
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8" H-40	32.3#	234'	12-1/4"	172 sx (220 cf)	12 bbls
7" L-80	23#	3998'	8-3/4"	642 sx (1318 cf)	90 bbls
4-1/2" L-80	11.6#	7899'	6-1/4"	282 sx (300 cf)	TOC @ 3350'

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7782'	

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
@1SPF	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
LMF - 5634' - 5510' = 6 holes	5510' - 5900'	Pumped 420 gal 15% HCL Acid, 60Q Slickfoam @ 50 to	
PLO 5900' - 5656' = 24 holes		55 BPM w/100072# 20/40 AZ Sand. Total N2=1139100 scf	
UMF - 5424' - 5340' = 4 holes	5044' - 5424'	60Q Slickfoam w/107039# 20/40 AZ Sand, Total N2=	
CH - 5324' - 5044' = 26 holes		1255300 scf.	

28. PRODUCTION							
Date First Production SI W/O Facilities		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing			Well Status (Prod. or Shut-in) SI		
Date of Test 8/10/07	Hours Tested 1	Choke Size 1/2"	Prod'n for Test Period	Oil - Bbl 59.21 mcf	Gas - MCF	Water - Bbl	Gas - Oil Ratio
Flow Tubing Press 580#	Casing Pressure 460#	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 1421 mcf/d	Water - Bbl	Oil Gravity - API - (Corr)	
29. Disposition of Gas (Sold, used for fuel, vented, etc) To be sold					Test Witnessed By		

30. List Attachments This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2568 AZ
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Tracey N. Monroe	Title Regulatory Technician	Date 8/23/07

Ojo Alamo	2400'	2513'	White, cr-gr ss.	Ojo Alamo	2400'
Kirtland	2513'	3183'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2513'
Fruitland	3183'	3467'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3183'
Pictured Cliffs	3467'	3654'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3467'
Lewis	3654'	4094'	Shale w/siltstone stringers	Lewis	3654'
Huerfanito Bentonite	4094'	4448'	White, waxy chalky bentonite	Huerfanito Bent.	4094'
Chacra	4448'	5034'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4448'
Mesa Verde	5034'	5329'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5034'
Menefee	5329'	5653'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5329'
Point Lookout	5653'	6186'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5653'
Mancos	6186'	6930'	Dark gry carb sh.	Mancos	6186'
Gallup	6930'	7625'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6930'
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent	Greenhorn	7625'
Greenhorn	7625'	7664'	Highly calc gry sh w/thin lmst.	Graneros	7664'
Graneros	7664'	7733'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7733'
Dakota	7733'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		