Submit To Appropriate District Office State Lease - 6 copies				State of New Mexico					Form C-105 Revised June 10, 2003				
Fee Lease - 5 copies <u>District I</u>				Energy, Minerals and Natural Resources				-	WELL API NO.				
1625 N French Dr , F District II	Hobbs, NM	88240		_	):1 C	Distric			30-045-33753				
1301 W Grand Aven	ue, Artesia.	NM 88210			Oil Conservatior 220 South St. F				5. Indicate Type of Lease				
District III 1000 Rio Brazos Rd,	Aztec, NN	1 87410		1			r.		STATE ☑ FEE □				
District IV 1220 S St Francis Di	Santa Fe, NM	8/303			State Oil &	Gas Lease	No.						
1220 S St Francis Dr., Santa Fe, NM 87505  WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well     ☐       OIL WELL     ☐       GAS WELL     ☒       DRY     ☐       OTHER									7 Lease Name	or Unit Agr	eement N	ame	
b Type of Completion								_	ISAILTAH 36				
NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF WELL OVER BACK RESVR ☐ OTHER													
2. Name of Operator ROSFTTA RFSOURCFS									8. Well No #2				
c/o Walsh Engineer  3. Address of Operation			ENGINEEL	RING & P	ROD CORP			$\dashv$	9 Pool name or Wildcat				
7415 L Main St Fi									Basın Fruitland Coal				
4 Well Location													
Unit Letter	É	1400	Feet Fro	om The	North Line and	1200`	Feet	t Froi	m The WE	ST Line			
Section	36		Township	25N			NMPN			SAN JUAI			
10 Date Spudded 07/06/06	11 Date 07/09/			12 Date C 01/10/07	Compl (Ready to Prod.)		Elevations ( 33' GL	DF&	RKB, RT, GR,	etc)	14 Elev	Casinghead	
15 Total Depth 1905'	epth 16 Plug Back T D 17 If Multiple Compl How Many 18 Inter				18 Interv Drilled By		Rotary Tools 0 - 1905		Cable T	<b>Cools</b>			
19. Producing Interval(s), of this completion - Top, Bottom, Name  BASIN FRUITLAND COAL - 1536` - 1712  20 Was Directional Survey Made YES									urvey Made				
21 Type Electric and Other Logs Run GAMMA RAY / NEUTRON LOG  22 Was Well Cored NO													
23.	/ NEC	I KON L	<u> </u>		ASING RECO	PD (Per	ort all s	trin		راام		N. 0 1000	
CASING SIZE	Ē	WEIGH	T LB /FT	-	DEPTH SET		LE SIZE	11111	CEMENTING		A	MOUNT PULLED	
7"			3#	125°KB			8 3/4"		55 sx (65 cu.ft.)			NONE	
4 1/2"		10	).5#		1864'KB	6	6 1/4"		150 sx (309 cu.ft.)			NONE	
		<del>_</del>							75 sx (89 cu.ft.)		<u> </u>		
									,				
24.	1				NER RECORD			25.	<u>                                     </u>	UBING RE	CORD		
SIZE	TOP	BOTTOM			SACKS CEMENT	SCREEN	Ī	SIZ	E	DEPTH S		PACKER SET	
								23	3/8" 1791'				
26 Desferre	1 (		<u> </u>			37.40	ID CHOT	L	. COLUDE CE	(E) III. GO	unnan	P.T.C	
26 Perforation re 1536' -38', 86'-88'					F") 66 HOLES		NTERVAL		ACTURE, CEI				
						1536` –		<u>,                                     </u>	665 bbls 20#/1000gal crosslinked gel & 55,000# of 20/40 Brady Sand				
								_	RCVD.AUG 24.797				
											UIL	M5.DIV. ST 9	
PRODUCTION PRODUCTION													
Date First Producti	on		Production PUMPING		Flowing, gas lift, pumpi	ing - Size and	d type pump	)	Well Status	(Prod or Sh	ut-in)		
Date of Test 03/21/07			Prod'n For Test Period	Oıl - Bbl		Gas	s - MCF Water -		bl	Gas - Oıl Ratio			
Flow Tubing		Pressure	1	ated 24-	Oıl - Bbl	Gas	· MCF		Water - Bbl.	Oil G	ravity - A	API - (Corr )	
				Hour Rate								•	
29 Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED Test Witnessed By													
30 List Attachments DLVIA PION SURVEY													
31 I hereby certi	fy that th	e informa			h sides of this form as	s true and c	omplete to	the	best of my kno	wledge and	l belief		
Signature:	ILLA			Printed Name:	Gwen Brozzo	Т	itle: Prod	duct	ion Tech.	Date:	08/17/0	7	
E-mail Address gwen@walsheng net													

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	eastern New Mexico	Northwesterr	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn_	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	T. Madison				
T. Queen	T. Silurian_	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee_	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger_	T. Dakota	T				
T. Blinebry	T. Gr. Wash	T. Morrison	T				
T.Tubb	T. Delaware Sand	T.Todilto	T				
T. Drinkard	T. Bone Springs	T. Entrada	T				
T. Abo	Т	T. Wingate	T.				
T. Wolfcamp	T	T. Chinle	T.				
T. Penn	T	T. Permian	T				
T. Cisco (Bough C)	T.	T. Penn "A"	T				

			SANDS OR	
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORTANT \	WATER SANDS		
Include data on rate of wa	ter inflow and elevation to which wate	r rose in hole.		
No. 1, from	to	feet	••••	
No. 2, from	to	feet		
	to			
	LITHOLOGY RECORD			

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			OJO ALAMO 800° KIRTLAND 1000° FRUITLAND COAL 1083° PICTURED CLIFFS 1570°			·	
						,	
			·				