State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 874 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM				1220 South St. Francis Dr.								Subm	it to Ap		District Offic 5 Copie	
1220 S. St. Franc	_								THO	ר ג עדת	TON	тот			DED REPOR	
¹ Operator n	I. ame an			201 FU	KALL	UW	ABLE	AND AU	JIHU.	² OGR			KAN	SPUKI		
Dugan Production Corp.											006515					
P. O. Box 42 Farmington,		³ Reason for Filing Code/ Effective Date NW														
⁴ API Number		, 1,,, 0		Name								6 Po	ol Code	<u> </u>		
30 – 045 –		· · · · · · · · · · · · · · · · · · ·	Basin Fruitland Coal						71629							
⁷ Property C	8 Prop	⁸ Property Name							⁹ Well Number							
362	96		Phoebe Com ocation								908					
	Section			Dance	Lot.Idn	Feet from the		North/South line		Feet from the		East/West line			~~~ ~	
Ul or lot no. Section A 22			Township Range 24N 10W		1300			North/South line North		800		East		ı	County San Juan	
¹¹ Bo	ttom I	Hole I	ocatio	n	l	<u> </u>	<u>.</u>									
UL or lot no. Section		n Township		Range	ange Lot Idn		from the	North/South line				East/West line		1	County	
A 22		2	24N	10W		1300		North		800		East		San Juan		
Lse Code F Producing Meth		od Code	ode 14 Gas Connection Date		¹⁵ C	C-129 Pern	nit Number	t Number 16 C		C-129 Effective Da		Pate 17 C-		129 Expiration Date		
III. Oil a	and Ga	as Tra	nspor	ters	·						•					
18 Transporter				nsporter		ame 20		POD ²¹ O		/G		22 POD ULSTR Location				
OGRID		F		d Addres						S	and Description Sesamee Street Gas Gathering System locate			stem located:		
151618			Enterprise Field Services 614 Reilly Ave., Farmington, NM					G					G, Sec. 26, T35N, R11W			
								a fair (Orderly					na	VD AUG 1	507	
								aries.	OIL CONS. DIV.				DIV.			
														DIST. S	}	
ATT LL-MONTH COMMING MENTER PROTECTION	Institute (time						SSECURITY CONTRACTOR AND A LABORAGE	mayakin matan manakin sara	etrasultingangeles nuos	o considerate and a constant						
										52 N.S. (1800 II. 1810 III.						
								iger out								
IV. Proc	luced	Water	r			!	in the second	2003 22,73	S. A. S. C.							
²³ POD				ULSTR	Location	and I	Description	1			•					
V. Well	Comp	letion	Data													
25 Spud Da	ite	26	Ready			²⁷ TD		²⁸ PB			²⁹ Perforatio 1310'-1328				MC	
5/7/07		8/3/07			1515'			1466'			10'-13	28'	34 =			
31 He	ole Size	32 Casing & Tubing Size					ze 33 Depth Se			et			34 Sacks Cement			
12	8-5/8" 24# J-55				55					90 sx						
	5-1/2" 15.5# J-55				-55	1505'					135 sx					
	2-3/8"					1388'										
					,	· · ·.										
VI. Well	l Test	Data									L					
35 Date New		36 Gas Delivery Date			37 -	37 Test Date		³⁸ Test Lengt		th	h ³⁹ Tbg.		sure	⁴⁰ Csg.	40 Csg. Pressure	
41 Choke Size		⁴² Oil			43	⁴³ Water		⁴⁴ Gas		4		45 AOF		46 Test Method		
		<u> </u>							·							

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION 8/28/01 been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Title: SUPERVISOR DISTRICT # 3 Printed name: John Alexander AUG 2 8 2007 Approval Date: Vice-President E-mail Address: johncalexander@duganproduction.com Date: Phone: Provide production information when available August 10, 2007 (505)325-1821