 Submit 3 Copies To Appropriate District Office District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Ave , Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505 	State of New Me Energy, Minerals and Natu OIL CONSERVATION 1220 South St. Fran Santa Fe, NM 87	DIVISION 5. I 2505 6. S	LL API NO. 30-045-33206 ndicate Type of Lease STATE FE State Oil & Gas Lease No	E .
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			7. Lease Name or Unit Agreement Name Martinez Gas com J 8. Well Number 1 M	
2. Name of Operator BP AMERICA PRODUCTION COMPANY 3. Address of Operator P.O. BOX 3092 HOUSTON, TX 77079-2064			9. OGRID Number 000778 10. Pool name or Wildcat Basin Dakota & Blanco Mesaverde	
4. Well Location Unit Letter L: 1860 feet from the South line and 1085 feet from the West line Section 32 Township 32N Range 10W NMPM SAN JUAN County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6093' Pit or Below-grade Tank Application or Closure Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
NOTICE OF INTE PERFORM REMEDIAL WORK P TEMPORARILY ABANDON C	propriate Box to Indicate N	ature of Notice, Repo	ort or Other Data UENT REPORT O ALTERING OPNS. P AND A	F: GCASING
OTHER: 13. Describe proposed or complete of starting any proposed work) or recompletion.	d operations. (Clearly state all p. SEE RULE 1103. For Multiple	OTHER: P&A Surfa pertinent details, and give	ce Hole pertinent dates, including	
(Henry Villenueva with the NMOCD witnessed the redi-mix cement in the 9.625 in casing at surface) On Friday morning 6/23, Rigged up and blew surface pipe dry at 189 ft. (Tag depth) Waited 30 minutes and broke circulation again and recovered no water. At that time Sky Ute redimix was dispatched and slowly dumped down the casing. Took about 25 mins. at a trickle of cement down the chute to get cement to surface. After 30 mins there was no fall back.				
I hereby certify that the information abo grade tank has been/will be constructed or clos-			belief. I further certify that	
SIGNATURE Cherry Hlar		Regulatory Analyst	DATE <u>06/27/200</u>	E 812 12 12 12 12 12 12 12 12 12 12 12 12 1
Type or print name Cherry Hlava For State Use Only APPROVED BY:	E-mail address: hlavacl@ Deputer TITLE	uty Oil & Gas Insp District #3	Telephone No. 281-3	UG 2 9 2007

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