

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045- <del>4</del> 33426
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name TAFOYA L2
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		8. Well Number 3
2. Name of Operator Chevron MidContinent, L.P.		9. OGRID Number 241333
3. Address of Operator 11111 S. Wilcrest, Houston, TX 77099		10. Pool name or Wildcat
4. Well Location Unit Letter <u>E</u> : <u>1617</u> feet from the <u>NORTH</u> line and <u>747</u> feet from the <u>WEST</u> line Section <u>35</u> Township <u>32N</u> Range <u>13W</u> NMPM <u>SAN JUAN</u> County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5892 GR		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: SPUD/DRILLING&CASING REPORT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/21/2007 - Notified Henry Villanueva of Spud and Surface Casing/Cement job.

8/22/2007 - Spud well @ 0800 hrs. Drilled 12.25" surface hole from 0'-365'. Ran 9 5/8" 36# J55 surface casing to 363'. Pumped 225 sks Class G 1.2 yld cement with returns of 61 sks to surface. TOC 0' calculated by circulation.

8/23/2007 - Pressure Test surface casing to 1000 PSI - 30 min - HELD. Begin to drill 8.75" production hole to 1470'.

8/24/2007 - Drilled 8.75" production hole to TD of 2365'.

8/25/2007 - Run 7" 23# N80 production casing to 2283'. Pumped with 907sks Class G 1.28 yld with 88sks returns to surface. Estimated TOC @ 0' calculated by circulation. Release Rig to move to next location.

RCVD AUG 28 '07

OIL CONS. DIV.

DIST. 3

Report PT next report

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jennifer Hudgens TITLE Regulatory Technician DATE 8-27-2007

Type or print name Jennifer Hudgens

E-mail address: jhio@chevron.com

Telephone No. 281-561-3599

For State Use Only

APPROVED BY: H. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE AUG 29 2007

Conditions of Approval (if any):

B