

(Other instructions on
reverse side)

Expires, February 28, 1995

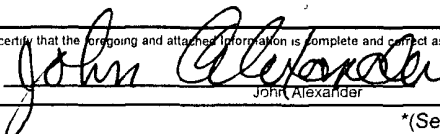
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1 a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5 LEASE DESIGNATION AND SERIAL NO NM-21744 15654	
b TYPE OF COMPLETION NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEP- <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> Well <input checked="" type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> BACK <input type="checkbox"/> CENTR <input type="checkbox"/> OTHER <input type="checkbox"/>		8 IF INDIAN, ALLOTTEE OR TRIBE NAME	
2 Name of Operator Dugan Production Corp.		7 UNIT AGREEMENT NAME	
3 Address and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821		8 FARM OR LEASE NAME, WELL NO Phoebe Com #90S	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1300' FNL & 800' FEL (NE/4 NE/4) At top prod interval reported below same At total depth same		9 API Well No 30-045-34023-0051	
14 PERMIT NO		DATE ISSUED	
15 DATE SPUDDED 5/7/2007		10 FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
16 DATE T D REACHED 5/10/2007		11 SEC, T, R, M, OR BLOCK AND SURVEY OR AREA Unit A Sec. 22, T24N, R10W	
17 DATE COMPL (Ready to prod) 8/3/2007		12 COUNTY OR PARISH San Juan	
18 ELEVATIONS (OF, RKB, RT, GR, ETC)* 6733' GL		13 STATE NM	
19 ELEV CASINGHEAD			
20 TOTAL DEPTH, MD & TVD 1515'		21 PLUG BACK T D, MD & TVD 1466'	
22 IF MULTIPLE COMPL, HOW MANY*		23 INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS TD	
24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 1310'-1328' (Fruitland Coal)		25 WAS DIRECTIONAL SURVEY MADE no	
26 TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL-CCL		27 WAS WELL CORED no	
28 CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE
8-5/8" J-55	24#	125'	12-1/4"
5-1/2" J-55	15.5#	1505'	7"
		90 sx Type 5 cement w/2% CaCl2 w/1/4# celloflake/sx. 106 cu ft total slurry	
		85 sx Type 5 cement w/2% Lodense, 2# PhenoSeal & 1/4# celloflake/sx.	
		Tail w/50 sx Type 5 cement w/2# PhenoSeal & 1/4# celloflake/sx	
		241 cu ft total slurry	
29 LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
		SCREEN (MD)	
		30 TUBING RECORD	
SIZE	DEPTH SET (MD)	PACKER SBT (MD)	
2-3/8"	1388'	N/A	
31 PERFORATION RECORD (Interval, size and number)			
1310'-1328' w/4 spf (total 72 holes)			
32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1310'-1328'		72,000# 20/40 Brady sand, 39,640 gals AquaSafe gel	
		RCVD AUG 24 '07	
		OIL CONS. DIV.	
		DIST. 3	
33 * PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut in)	
N/A	Pumping	Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL
		GAS - MCF	
		WATER - BBL	
		OIL GRAVITY - API (CORR)	
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)		TEST WITNESSED BY	
Vented - to be sold - a sundry notice of well test will be submitted in the future			
35 LIST OF ATTACHMENTS			

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



JOHN Alexander

Title

Vice-President

Date

8/10/2007

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE
BY T. G. Lyons

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TRUE
VERT DEPT