## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Name of Operator BURLINGTON RESOURCES OIL & GAS, LP San Juan 27-5 Unit	Sundry Notices and Reports on W	ells	nm a Eà	. –			
7. Unit Agreement Name  8. Name of Operator  8. BURLINGTON RESOURCES OIL & GAS, LP  8. San Juan 27-5 Unit #99M  8. Well Name & Number  8. SJ 27-5 Unit #99M  9. API Well No.  30-039-29850  10. Field and Pool  Unit C (NENW), 305' FNL & 1550' FWL, Sec. 11, T27N, R5W, NMPM  Unit DAWNW), 750' FNL & 770' FWT, Sec. 27, T29N, R7W, NMPM  F (SENW) 1660' FWL 177 FWT, Sec. 27, T29N, R7W, NMPM  F (SENW) 1660' FWL 177 FWT, Sec. 27, T29N, R7W, NMPM  Rio Arriba Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Type of Action  Abandoment Change of Plans  Notice of Intent  Abandoment New Construction  New Construction  Now Construction  Plugging Non-Routine Fracturing  Casing Repair Water Shard of Water Shard of Altering Casing Conversion to Injection  13. Describe Proposed or Completed Operations  14. Altering Casing Conversion to Injection  15. Describe Proposed or Completed Operations  15. Describe Proposed or Completed Operations  16. Describe Proposed or Completed Operations  17. Order 1. Completion detail Proposed or Completed Operations  17. Order 1. Completion detail Proposed or Completed Operations  18. Describe Proposed Operations  18. Describe Proposed Operations  18. Describe Pro	GAS	. RE	GEIVED	5.	NMSF-079491-A		
BURLINGTON RESOURCES OIL & GAS, LP  8. Mell Name & Number  8. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  9. API Well No.  30-039-29850  10. Field and Pool Unit C (NENW), 305' FNL & 1550' FWL, Sec. 11, T27N, R5W, NMPM Unit D(NWNW), 750' FNL & 770' FWT, Sec. 27, T29N, R7W, NMPM F (SENW) 1660- FNL A 770' FWT, Sec. 27, T29N, R7W, NMPM F (SENW) 1675  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Submission You for the management Change of Plans Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection  13. Describe Proposed or Completed Operations  14. Maring Casing Conversion to Injection  15. Describe Proposed or Completed Operations  15. More of Instant Abandonment Altering Casing Conversion to Injection  16. Describe Proposed or Completed Operations  17. More of Submission Non-Routine Fracturing Conversion to Injection  18. Describe Proposed or Completed Operations  18. Describe Proposed or S208' to 3000'. TOC @ 3550'. 7" casing @ 1000'. TOC @ 355				7.	Unit Agreement Name		
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PO Box 4289, Farmington, NM 87499 (505) 326-9700  9. API Well No.  30-039-29850  10. Field and Pool  Unit C (NENW), 305' FNL & 1550' FWL, Sec. 11, T27N, R5W, NMPM Unit D (NWNW), 750' FNL & 770' FWL, Sec. 27, F29N, R7W, NMPM  F (SENW) 100 FNL PROPERTY Sec. 27, F29N, R7W, NMPM  Rio Arriba Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Recompletion Now Construction Notice of Intent Abandonment Change of Plans Recompletion Now Construction Now Construction Now Construction Now Construction Solor RU Black Warrior Wireline. Start into well w/3.75" gauge ring. PBTD @ 8241'. Ran GR/CCL/CBL log from 8208' to 3000'. TOC @ 3550'. 7" casing @ 017' Correlated log to bottom marker joint @ 7856' to 7868'. Continue w/GR/CCL to surface. RD BWML  1/15/07 PT casing to 4100#. good test. Perf DK = 8204' = 810' @ 25PP, 8098' = 8000' @ 15PF. Frac Speathcad 10 bbls 15% HCL, pumped 10000 gal Stickwate Mount pumped approx. 100000# 20/40 TLC Sand Perf UMF/CH 5360' = 5754' @ 15PF. Frac Speathcad 10 bbls 15% HCL, pumped 10000 gal 600Q inckwater/foam pad, pumped approx 100000# 20/40 Brady Sand. Perf UMF/CH 5360' - 5754' @ 15PF. Frac Speathcad 10 bbls 15% HCL, pumped 10000 gal 600Q inckwater/foam pad, pumped approx 100000# 20/40 Brady Sand. Perf UMF/CH 5360' - 5754' @ 15PF. Frac Speathcad 10 bbls 15% HCL, pumped 10000 gal 600Q inckwater/foam pad, pumped approx 100000# 20/40 Brady Sand.  1/17/07 PU and ran 261 jis 23/8" 4.7# L-80 EUE 8RD tubing set @ 8121'. Turned well over to production. Waiting on facilities.  1/18 Intereby certify that the foregoing is true and correct.  Signed May May May Title Botte Brady Sand.  Triacey N. Monroe Title Regulatory Tech Date \$2/22/07 DIST. 3	BURLINGTON RESOURCES OIL & GAS, LI				Well Name & Number		
PO Box 4289, Farmington, NM 87499 (505) 326-9700  9. API Well No. 30-039-29850  10. Field and Pool  Unit C (NENW), 305' FNL & 1550' FWL, Sec. 11, T27N, R5W, NMPM Unit D (NWNW), 505' FNL & 770' FWL, Sec. 27, F29N, R7W, NMPM F (SENW) 1660' FNL 1975' FWL Sec. 11 T27N R5W Rio Arriba Co., NM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandoment Change of Plans Non-Routine Fracturing Casing Repair Water Shut off Final Abandomment Altering Casing Conversion to Injection  13. Describe Proposed or Completed Operations 15/07 PU Black Warrior Wireline. Start into well w/3.75" gauge ring. PBTD @ 8241'. Ran GR/CCL/CBL log from 8208' to 3000'. TOC @ 3550'. 7" casing @ 017' Correlated log to bottom marker joint @ 7856' to 7868'. Continue w/GR/CCL to surface. RD BWWL. 16/15/07 PT casing to 4100# good test Perf DK. 8204' - 8110' @2SPF, 8098' - 8000' @1SPF. Frac Spearhead 10 bbls 15% HCL. pumped 30000 gal Shickwart and, pumped approx. 40000# 20/40 TLC Sand. Perf MV PLO/LMF - 5802' - 6320' @1SPF. Frac Spearhead 10 bbls 15% HCL. pumped 10500 gal 600' intickwater/foam pad, pumped approx. 100000# 20/40 Brady Sand. 16/17/07 PU and ran 261 jts 23/8" 4.7# L-80 EUE 8RD tubing set @ 8121'. Turned well over to production. Waiting on facilities. 16/17/07 PU and ran 261 jts 23/8" 4.7# L-80 EUE 8RD tubing set @ 8121'. Turned well over to production. Waiting on facilities. 16/18 This space for Federal or State Office use)  17/18 PURD AND Tracey N. Monroe Title Regulatory Tech Title Tracey N. Monroe Title Regulatory Tech Date 18/22/07 DIST. 3	. Address & Phone No. of Operator				C1 27 E 11 . 4 400M		
Unit C (NENW), 305' FNL & 1550' FWL, Sec. 11, T27N, R5W, NMPM Unit D (NWNW), 750' FNL & 770' FWL, Sec. 27, T29N, R7W, NMPM F (SENO)	PO Box 4289, Farmington, NM 87499 (505) 326-9700			9.			
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Unit D.(NWNW), 750' FNL & 770' FWE, Sec. 27; F29N, R7W, NMPM  F (SERW) 1460' FNL R7T PWE, SECN TARN RSW Rio Arriba Co., NM  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Necompletion New Construction New Construction  Notice of Intent Notice of Intent Necompletion New Construction New Construction    Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing   Water Shut off	**						
Rio Arriba Co., NM  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Notice of Intent  Abandonment  Recompletion  New Construction  Now Constructio				]	Basin DK/Blanco MV		
2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Notice of Intent  Abandonment  Abandonment  Accompletion  Abandonment  Accompletion  Non-Routine Fracturing  Casing Repair  Water Shut off  Final Abandonment  Altering Casing  Conversion to Injection  3. Describe Proposed or Completed Operations  (5/07 RU Black Warrior Wireline. Start into well w/3.75" gauge ring. PBTD @ 8241'. Ran GR/CCL/CBL log from 8208' to 3000'. TOC @ 3550'. 7" casing @ 017' Correlated log to bottom marker joint @ 7856' to 7868'. Continue w/GR/CCL to surface. RD BWWL.  (7/15/07 PT casing to 4100# - good test. Perf DK - 8204' - 8110' @2SPF, 8098' - 8000' @1SPF. Frac Spearhead 10 bbls 15% HCL. Pumped 30000 gal Shickware and pumped approx. 40000# 20/40 TLC Sand. Perf MY PLO/LMF - 5802' - 6320' @1SPF. Frac Spearhead 10 bbls 15% HCL. pumped 10500 gal 60Q lickwater/foam pad, pumped approx. 100000# 20/40 Brady Sand. Perf UMF/CH 5360' - 5754' @1SPF. Frac Spearhead 10 bbls 15% HCL, pumped 12060 gal 6 lickwater /foam pad, pumped approx. 100000# 20/40 Brady Sand.  1/17/07 PU and ran 261 jts 23/8" 4.7# L-80 EUE 8RD tubing set @ 8121'. Turned well over to production. Waiting on facilities.  4. I hereby certify that the foregoing is true and correct.  Gigned May William Tracey N. Monroe  Title Regulatory Tech  Date 8/22/07  DIST. 3  This space for Federal or State Office use)  APPROVED BY  Title  Date					Rio Arriba Co., NM		
### Approved By Continuers of the foregoing is true and correct.  ### Approved By  #### Approved By  #### Approved By  #### Approved By  #### Approved By  ###################################	Casir ——Final Abandonment Alter	ng Repair Water Shut of conversion to	f				
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APPROVED BY	Pad, pumped approx., 40000# 20/40 TLC Sand. Perf MV Blickwater/foam pad, pumped approx 100000# 20/40 Bra	PLO/LMF - 5802' - 6320' @1S dy Sand. Perf UMF/CH 5360' -	PF. Frac Spearhead 10 bbls 1.	5% HCL	, pumped 10500 gal 60Q		
4. I hereby certify that the foregoing is true and correct.    OIL CONS. DIV.	/17/07 PU and ran 261 jts 23/8" 4.7# L-80 EUE 8RD tul	bing set @ 8121'. Turned well ov	er to production. Waiting on t	facilities.			
This space for Federal or State Office use)  APPROVED BY	4. I haveby contify that the forecasing is to	us and somest			RCVD AUG 29 '07		
This space for Federal or State Office use)  PPROVED BY Title Date	0	ue and correct.			OIL CONS. DIV.		
APPROVED BY	ligned Stally Williams	Tracey N. Monroe	Title Regulatory T	ech			
		Title			Date		

ACCEPTED FOR RECORD

A.UG 27 2007

