

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-144
June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

Type of action Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: Burlington Resources Telephone (505) 326-9841 e-mail address: Louis E Hasely@conocophillips.com
Address: 3401 East 30th Street, Farmington, New Mexico, 87402
Facility or well name: Turner Hughes # 17 API #: 3004511815 U/L or Qtr/Qtr H Sec 10 T. 27N R. 09W
County: San Juan Latitude 36.592787 Longitude -107.76977 NAD: 1927 ☒ 1983 ☐
Surface Owner: Federal ☒ State ☐ Private ☐ Indian ☐

Pit	Below-grade tank
Type: Drilling <input type="checkbox"/> Production <input checked="" type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input type="checkbox"/> Thickness _____ mil Clay <input type="checkbox"/> Pit Volume _____ bbl	Volume: <u>40</u> bbl Type of fluid: <u>Produced water and incidental oil</u> Construction material: <u>Fiberglass</u> Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not <u>No Tank in place prior to Rule 50.</u>
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water)	Less than 50 feet (20 points) 50 feet or more, but less than 100 feet (10 points) 100 feet or more (0 points) 0
Wellhead protection area. (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes (20 points) No (0 points) 0
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet (20 points) 200 feet or more, but less than 1000 feet (10 points) 1000 feet or more (0 points) 20
Ranking Score (Total Points) 20	

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☐ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results.
(5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:
Soil passed 418.1 standard of 100ppm for TPH and 100 ppm OVM standard. No excavation needed.
RCVD JUL 25 '07
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: 7/24/07
Printed Name/Title Mr. Ed Hasely, Environmental Advisor Signature Ed Hasely

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations

Approval: Deputy Oil & Gas Inspector [Signature] Date: AUG 30 2007
Printed Name/Title District #3 Signature [Signature]

EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Client:	Burlington	Project #:	92115-121-061
Sample No.:	1	Date Reported:	7/5/2007
Sample ID:	Discrete, 3' below BGT	Date Sampled:	6/28/2007
Sample Matrix:	Soil	Date Analyzed:	6/28/2007
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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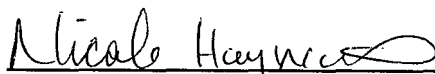
Total Petroleum Hydrocarbons	96	5.0
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ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Turner Hughes # 17**

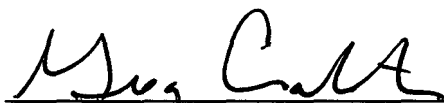
Instrument calibrated to 200 ppm standard. Zeroed before each sample



Analyst

Nicole Hayworth

Printed



Review

Greg Crabtree

Printed

CONTINUOUS CALIBRATION
EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Cal. Date: 28-Jun-07

Parameter	Standard Concentration mg/L	Concentration Reading mg/L
TPH	100	169
	200	
	500	
	1000	

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

Nicole Hayworth
Analyst

07/05/07
Date

Nicole Hayworth
Print Name

Greg Crabtree
Review

7/9/07
Date

Greg Crabtree
Print Name

Client:	ENVIROTECH INC ENVIRONMENTAL SCIENTISTS & ENGINEERS 5796 U.S. HIGHWAY 64 - 3014 FARMINGTON, NEW MEXICO 87401 PHONE: (505) 632-0615	Location No:
		C.O.C. No:

FIELD REPORT: NORM TESTING VERIFICATION		PAGE NO: _____ OF _____
LOCATION: NAME: <u>TURNER HUGHES</u> WELL #: <u>17</u>		DATE STARTED: <u>06/28/07</u>
QUAD/UNIT: <u>H</u> SEC: <u>10</u> TWP: <u>27</u> RNG: <u>09</u> PM: <u>NM</u> CNTY: <u>SS</u> ST: <u>NM</u>		DATE FINISHED: <u>06/28/07</u>
QTR/FOOTAGE: <u>1450 FNL</u> <u>890 FEL</u> CONTRACTOR: <u>SIERRA</u>		ENVIRONMENTAL SPECIALIST: <u>ENH</u>

BACKGROUND READING 0.4

ALLOWABLE CONCENTRATION (1.5 TIMES BACKGROUND) 0.6

TIME	SAMPLE I.D.	CONCENTRATION	UNITS
1615	PVC	0.4	MR/HR
1620	.	0.6	MR/HR
1625	METAL	0.6	MR/HR

NOTES:

COMMENTS:

Conversion Factors 1 Rem = Roentgen: 0.0838 Rem: 1 Sievert: 0.01 Coulomb/kilogram: 2.16E-05 Microcoulomb/kilogram: 21.6204 Millicoulomb/kilogram: 0.02162 Rep: 0.0838 Parker: 0.0838	
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Nicole Hayworth
 Analyst Signature

06/28/07
 Date

NICOLE HAYWORTH
 Printed Name