

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

2007 AUG 21 PM 3:53

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit O (SWSE), 830' FSL & 2475' FEL, Section 12, T28N R5W, NMPM

5. Lease Number
NMSF-079519A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

8. San Juan 28-5 Unit
Well Name & Number

9. San Juan 28-5 Unit #102N
API Well No.

30-039-29855

10. Field and Pool

Basin Dakota/Blanco MV

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

X Other - Casing Report

RCVD AUG 24 '07
OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

7/18/07 PT casing to 600# 30/min - good test. RIH w/8 3/4" bit. D/O cement, tagged @ 312'. Drilled ahead to 5783' intermediate. Circ hole. RIH w/140 jts 7" 23# L-80 LT & C casing set @ 5730' RU to cement. 7/27/07 Pumped pre-flush of 10 bbls FW/10 bbls MF/10 bbls FW. Pumped Scavenger 19 sx(57cf-10bbls) Premium Lite Cement w/3% CaCl2, .25 #/sx Cello-Flakes, 5 #/sx LCM-1, .4% FL-52, & .4% SMS. Lead- pumped 800 sx(1704cf-303bbls) Premium Lite Cement w/3% CaCl2, .25 #/sx Cello-Flakes, 5 #/sx LCM-1, .4% FL-52, & .4% SMS. Tail- pumped 140 sx(193cf-34bbls) Type III Cement w/1% CaCl2, .25 #/sx Cello-Flake, & .2% FL-52. Bumped plug & displaced w/225 bbls FW. Circ 90 bbls cement to pit. Plug bumped @ 225 bbls. ?

7/28/07 NU BOP. PT casing to 1500# 30/min - good test. RIH w/6 1/4" bit. D/O cement, tagged @ 5705'. Drilled ahead to 9057' (TD) TD reached on 8/16/07. Circ hole. RIH w/212 jts 4 1/2" 11.6# L-80 casing set @ 9052' RU to cement. 8/17/07 pumped pre-flush of 20 bbls gel spacer/ Pumped 235 sx(592cf-105bbls) Class C Cement w/3% CaCl2, .25 #/sx Cello-Flake. Dropped plug & displaced. Circ 30 bbls cement to surface. Plug down @ 17:00 hrs 8/17/07.

PT will be conducted by the completion rig. PT results will be shown on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 08/21/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ACCEPTED FOR RECORD

AUG 23 2007

FARMINGTON FIELD OFFICE
BY IL Salyers