

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other \_\_\_\_\_

2. Name of Operator  
ConocoPhillips Company

3. Address  
PO BOX 4289 Farmington NM 87499

3 a. Phone No. (Include area code)  
(505)326-9597

4. Location of Well (Report location clearly and in accordance with Federal Regulations)

At Surface 430 FNL & 1960 FEL Unit B Sec. 28, T30N R5W

At top prod. interval reported below

At total depth Same as above

RECEIVED

AUG 22 2007

Bureau of Land Management  
Farmington Field Office

5. Lease Serial No.  
Sf 078739

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no

NMM-784193-DK

8. Lease Name and Well No.

SAN JUAN 30-5 UNIT 95F

9. API Well No

30-039-30217-00C1

10. Field and Pool, or Exploratory

Blanco Mesaverte/Basin Dakota

11. Sec., T., R., M., on Block and

Survey or Area B Sec: 28 Twn: 30N

12. County or Parish

RIO ARRIBA

13. State

NM

14. Date Spudded

05/17/2007

15. Date T.D. Reached

06/04/2007

16. Date Completed

☐ D & A ☒ Ready to Prod.

08/09/2007

17. Elevations (DF, RKB, RT, GL)\*

6470 GL

18. Total Depth: MD 7923'  
TVD 7923'

19. Plug Back T.D.: MD 7914'  
TVD 7914'

20. Depth Bridge Plug Set: MD  
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)  
GR/CCL/CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625H-40	32.3#	0	227'		76sx; 122cf	22 bbl	Surface	5 bbl
8.75	7.0 J-55	20#	0	3701'		515sx; 1113cf	198 bbl	Surface	45 bbl
6.25	4.5 J-55	10.5/11.6	0	7923'		307sx; 619cf	110 bbl	TOC: 3050'	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7831'							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Basin Dakota	7785'	7902'	7785' - 7902'	0.34"	70	2 spf
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7785' - 7902'	Frac: Pump 10 bbl 15% HCL ahead of 30,000 gal slickwater & 40,000# 20/40 TLC.

RCVD AUG 29 '07  
OIL CONS. DIV.  
DIST. 3

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Mid Year	8/08/07	1	→		50 mcf				Flowing
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/2"	845	830	→	0	1200 mcf	22 bpd		Gas well - SI	

## Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

NMOC

ACCEPTED FOR RECORD

AUG 27 2007

FARMINGTON FIELD OFFICE  
BY T. Salazar

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
				Ojo Alamo	2600
				Kirtland	2732
				Fruitland Coal	3152
				Pictured Cliffs	3383
				Lewis	3529
				Upper Cliffhouse	5052
				Menefee	5371
				Pt Lookout	5625
				Upper Gallup	6875
				Greenhorn	7603
				Dakota	7777

## 32. Additional remarks (include plugging procedure):

This is a Blanco Mesaverd / Basin Dakota commingled well per DHC - 2576AZ

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geological Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Juanita FarrellTitle Regulatory SpecialistSignature Date 08/22/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.