

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1010-0188
Expires March 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No NMSF-078019	
b Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resrv., Other		6 If Indian, Allottee or Tribe Name	
2 Name of Operator XTO Energy Inc.		7 Unit or CA Agreement Name and No	
3 Address 2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM		8 Lease Name and Well No EH PIPKIN #10F FARMINGTON NM	
3a Phone No. (include area code) 505-324-1090		9 API Well No 30-045-34099-0001	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1895' FNL & 1475' FEL At top prod interval reported below At total depth		10 Field and Pool, or Exploratory BASIN DAKOTA	
14. Date Spudded 4/22/07		15. Date T.D. Reached 4/28/07	
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 7/11/07		17 Elevations (DF, RKB, RT, GL)* 5718'	
18 Total Depth MD 6570'		19 Plug Back T.D. MD 6270'	
20 Depth Bridge Plug Set MD 6270'		21 Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL	
22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		23 Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)	
Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			

23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		863'		385		0	
7-7/8"	5-1/2"	15.5#		6570'	3896'	800		290'	

24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	6139'								
25 Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) BASIN DAKOTA	6051'	6231'	6051' - 6231'	0.34"	17				
B)									
C)									
D)									

27. Acid, Fracture, Treatment, Cement Squeeze, Etc									
Depth Interval	Amount and Type of Material								
6051' - 6231'	A. w/1000 gals 15% NEFE HCl acid. Frac'd w/50,846 gals 70Q N2 Delta 200 foam frac fld carrying 92,000# sd.								

28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	7/11/07	3		0	116	1			FLOWING
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
3/8"	360	725		0	928	8		SHUT IN	

28a Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

(See instructions and spaces for additional data on page 2)

NMOCD

ACCEPTED FOR RECORD

JUL 27 2007

FARMINGTON FIELD OFFICE
BY: J. Salves

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
				FRUITLAND FORMATION	1104
				LOWER FRUITLAND COAL	1572
				PICTURED CLIFFS SS	1590
				LEWIS SHALE	1753
				CHACRA SS	2504
				CLIFFHOUSE SS	3120
				MENEFEE	3230
				POINT LOOKOUT SS	3968
				MANCOS SHALE	4299
				GALLUP SS	5150
				GREENHORN LS	5947
				GRANEROS SH	5996
				1ST DAKOTA SS	6025
				BURRO CANYON SS	6288
				MORRISON	6319

32. Additional remarks (include plugging procedure).

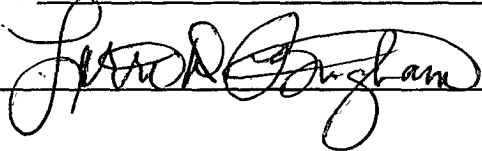
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 7/20/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.