

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,
Other

2. Name of Operator

XTO Energy Inc.

3. Address

2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 505-324-1090

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **1895' FNL & 1475' FEL**

At top prod. interval reported below

At total depth

14. Date Spudded

4/22/07

15. Date T.D. Reached

4/28/07

16. Date Completed

☐ D & A

☒ Ready to Prod

7/11/07

18. Total Depth MD

TVD

6570'

19. Plug Back T.D. MD

TVD

6270'

20. Depth Bridge Plug Set. MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

GR/CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)

Was DST run ☒ No ☐ Yes (Submit report)

Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		863'		385		0	
7-7/8"	5-1/2"	15.5#		6570'	3896'	800		290'	

RCVD AUG 29 '07
OIL CONS. DIV.
DIST. 3

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6139'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) KUTZ GALLUP	5381'	5561'	5381' - 5561'	0.34"	20	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5381' - 5561'	A. w/1000 gals 15% NEFE HCl acid. Frac'd w/56,751 gals 700 N2 Delta 200 foam frac fld carrying 93,800# sd.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	7/11/07	3		1	39	1			FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
3/8"	360	725		0	312	8		SHUT IN	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

(See instructions and spaces for additional data on page 2)

See attached

NMOCD

ACCEPTED FOR RECORD
JUL 27 2007
FARMINGTON FIELD OFFICE
BY **H. Salyers**

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
				FRUITLAND FORMATION	1104
				LOWER FRUITLAND COAL	1572
				PICTURED CLIFFS SS	1590
				LEWIS SHALE	1753
				CHACRA SS	2504
				CLIFFHOUSE SS	3120
				MENEFEE	3230
				POINT LOOKOUT SS	3968
				MANCOS SHALE	4299
				GALLUP SS	5150
				GREENHORN LS	5947
				GRANEROS SH	5996
				1ST DAKOTA SS	6025
				BURRO CANYON SS	6288
				MORRISON	6319

32 Additional remarks (include plugging procedure):

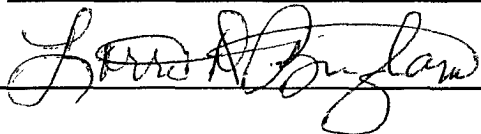
33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 7/20/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

EH Pipkin #10F API #30-045-34099

6/18/07 MIRU PU.

6/19/07 MIRU BWWC WLU. Ran GR/CCL from 6524' (PBDT) – 863' (btm of surf csg & GR/CCL/CBL fr/4000' (100' below DV tl) – surf. Perf'd BC from 6292' – 6296' w/3 JSPF (0.34" diam, ttl 9 holes).

6/20/07 A.w/500 gals 15% NEFE HCl acid.

6/25/07 RIH w/5-1/2" 10K CIBP & set @ 6270'. Perf'd DK fr/6051' – 6231' w/1 JSPF (0.34" diam, ttl 17 holes). A. w/1000 gals 15% NEFE HCl acid.

6/26/07 Frac'd fr/6051' – 6231' w/50,846 gals 70Q N2 Delta 200 foam frac fld carrying 92,000# sd. RIH w/5-1/2" CBP & set @ 5810'. Perf'd GP fr/5381' – 5561' w/1 JSPF (0.34", ttl 20 holes). A w/1000 gals 15% NEFE HCl acid. Frac'd w/56,751 gals 70Q N2 Delta 200 foam frac fld carrying 93,800# sd.

7/6/07 DO CBP @ 5810'.

7/10/07 Ran 186 jts 2-3/8", 4.7#, J-55, EUE 8rd tubing, set @ 6139'. PBDT @ 6270'. ND BOP. RD. Waiting on C-104 approval to turn well on.