

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON **2007 AUG 24 AM 10 27**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO
DRILL" for permit for such proposals

RECEIVED
070 FARMINGTON NM

Lease Designation and Serial No.
NMSF-078889

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

8. Well Name and No.
ROSA UNIT #370

9. API Well No
30-039-29984

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Drilling Complete

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note Report results of multiple completion
on Well Completion or Recompletion Report and
Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work If well is
directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

07-19-2007 MIRU, mix spud mud. Drill rat & mouse hole. LD mud motor & PU shock sub & bell sub. **Spud well @ 0030 hrs, 07/19/07.**
Drilling 12 1/4" hole from 0' to 140'.

07-20-2007 Drilling 12 1/4" hole from 140' to **345'** (TD surface hole @ 1400 hrs, 7/19/07). POOH, RU csg crew. **RIH w/ 9 jts 9-5/8", 36#, J-55, ST&C csg as follows: guide shoe, 1 jt csg, insert float, 6 jts csg (323') + landing jt (341'). Land csg @ 337' @ 1730 hrs, 7/19/07. RU cementers & cmt as follows: 261 sxs (368 cu.ft.) Type III + 2% CaCl 2 + 1/4 #/sk Cello Flake, 1.41 ft^3/sk = 14.5 ppg, circulate 15 bbls cmt to surface (TOC on surface csg @ surface), 46 bbls cmt pumped, 23 bbls displacement. Displace with FW, plug down at 1857 hrs, 7/19/07, bump plug to 250 psi. WOC, install WH & NU BOP**

07-21-2007 Pressure test pipe rams, blind rams, choke manifold & upper Kelly valve to 1500 psi high for 15 mins & 250 psi low for 10 mins. Pressure test csg to 1500 psi for 30 mins. All tested good RIH, tag @ 300', drill cmt & float to 345'. Drill 8 3/4" hole from 345' to 407', LD DC's, PU & orient directional tools, TIH, directionally drilling 8 3/4" hole from 407' to 495'.

07-22-2007 Directional drill 8 3/4" hole from 495' to 1139'.

RCVD AUG 29 '07

OIL CONS. DIV.
DIST. 3

Continued on Back

14 I hereby certify that the foregoing is true and correct

Signed

Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date August 7, 2007

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

AUG 28 2007

FARMINGTON FIELD OFFICE

07-23-2007 Directional drill 8 3/4" hole from 1139' to 1698'.

07-24-2007 Directional drill 8 3/4" hole from 1698' to 2100'.

07-25-2007 Circ & con mud. POOH & stand back in derrick. Change out 8 3/4" bits, TIH tag up @ 1550', ream back to bottom from 1550' to 2100'. Directional drill 8 3/4" hole from 2100' to 2333'.

07-26-2007 Directional drill 8 3/4" hole from 2333' to 2822'.

07-27-2007 Directional drill 8 3/4" hole from 2822' to 3210'. Motor stalled out, circulate & condition mud for TOOH.

07-28-2007 POOH, chain out, LD 10 jts, PU new MM. TIH, no fill. Directional drill from 3210' to 3430'.

07-29-2007 Directional drill from 3430' to **3586' (TD intermediate hole @ 1500 hrs, 7/28/07)**. Circ & cond hole. POOH, chain out, strap out, & LD directional tools. TIH w/ bit & bit sub, circ & cond hole, LD DP & RU casers.

07-30-2007 Run 7" guide shoe, 1 jt csg, 1 insert float, 81 jts csg, 23#, J-55, 8rd, LT&C csg = 3567.25' + 11.5' landing jt 3578.75', shoe depth = **3580' MD**. Land mandrel & RD casers. RU cementers, cmt 7" intermediate csg @ 3580' on 7/29/07 @ 12:30 hrs, two slurry cmt job, 20 bbls water spacer, lead = 525 sxs (1106 cu.ft.) Premium Lite cmt + 8% gel + 1% CaCl-2 + .25#/sxs Cello Flake + 143.70 bbls water = 197 bbl of slurry @ 12.1 ppg. Tail = 50 sxs (70 cu.ft.) Type III cmt + 1% CaCl-2 + .25#/sx Cello Flake + 8.10 bbls water = 12.39 bbls slurry @ 14.5 ppg. Displace w/ 76 bbls water + 65 bbls mud, bump plug @ 1200 psi, PD 7/28/07 @ 14:11 hrs, check float, good hold, press up to 1200 psi & SI. Circulate **100 bbls** of cmt to surface (TOC for intermediate pipe @ surface), RD cementers & back out landing jt. RD & release rig @ 00:00 hrs on 7/30/07.

279/102 JT