

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2007 AUG 27 PM 2 34

1. Type of Well
GAS

RECEIVED
070 FARMINGTON NM

2. Name of Operator
ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

SURF-Unit J (NWSE), 2020' FSL & 1790' FEL, Section 25, T28N R7W, NMPM
BOTT- Unit H (SENE), 2500' FNL & 660' FEL, Section 25, T28N R7W, NMPM

5. Lease Number
NMSF-079294
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-7 Unit
8. Well Name & Number
San Juan 28-7 Unit #221G
9. API Well No.
30-039-30228
10. Field and Pool
Blanco Mesa Verde/Basin DK
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☒ Other - Casing Report

RCVD AUG 30 '07
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

8/13/07 NU BOP. RIH w/8 3/4" bit, tagged cement @ 220'. D/O cement & ahead to 4230' intermediate. Circ hole. RIH w/101 jts 7" 23# L-80 Casing set @ 4221'. RU to cement. 8/17/07 Pumped pre-flush of 10 bbls FW/10 bbls mud clean/10 bbls FW. Pumped Scavenger 20 sx(60cf-11bbls) Premium Lite Cement w/3% CaCl2, .25 #/sx Cello-Flake, .4% FL-52, .5% LCM-1, & .4% SMS. Lead- pumped 570 sx(1214cf-216bbls) Premium Lite Cement w/3% CaCl2, .25 #/sx Cello-Flake, .4% FL-52, .5% LCM-1, & .4% SMS. Tail- pumped 100 sx(138cf-25bbls) Type III Cement w/1% CaCl2, .25#/sx Cello-Flakes & .2% FL-52. Dropped plug & displaced w/165 bbls FW. Bumped plug to 1820#. Plug down @ 15:15. Circ 32 bbls Cement to surface.

8/18/07 PT casing to 1500# 30/min - good test. RIH w/6 1/4" bit. D/O cement & ahead to 7649' (TD). TD reached on 8/21/07. Circ hole. RIH w/179 jts 4 1/2" 11.6# L-80 casing set @ 7648'. RU to cement. 8/22/07 pumped pre-flush of 10 bbls gel H2O/2 bbls FW. Pumped Scavenger 10 sx(31cf-6 bbls) Premium Lite HS FM Cement w/.3% CD-32, .25 #/sx Cello-Flake, 1% FL-52, 6.25 #/sx LCM-1. Tail- Pumped 250 sx(425cf-75bbls) Premium Lite HS FM Cement w/.3% CD-32, .25 #/sx Cello-Flake, 1% FL-52, 6.25#/sx LCM-1. Dropped plug & displaced w/109 bbls FW. Bumped plug to 1350#. ND BOP. RD equipment and RR @ 2045 HRS.

PT will be conducted by the completion rig. PT results & TOC will be shown on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 8/24/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

AUG 29 2007

FARMINGTON FIELD OFFICE
BY T. Salinas