

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

RCVD AUG 31 '07
OIL CONS. DIV.

Approved.
Budget-Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Jicarilla Energy Company

3. ADDRESS OF OPERATOR
P. O. Box 507, Dulce, New Mexico 87528

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2275' FNL, 800' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DEC 101983

BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO
Reservation

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME
None

8. FARM OR LEASE NAME *property code*
JECO 83-A-29799

9. WELL NO.
Lindrita #3 Gallup-Nakota

10. FIELD AND POOL, OR WILDCAT
Chacon Dakota *West*

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
39189

18, T22N, R2W

12. COUNTY OR PARISH
Sandoval

13. STATE
New Mex.

15. DATE SPUDDED 11-1-83
16. DATE T.D. REACHED 11-16-83
17. DATE COMPL. (Ready to produce) 12-1-83
18. SHOWING AREA, RT. GR, ETC.* 7275 GR, 7287 KB

20. TOTAL DEPTH, MD & TVD 7202
21. PLUG, BACK T.D., MD & TVD 7090
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
ROTARY TOOLS 0 to 7202
CABLE TOOLS 0

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Dakota "B" 7958-72
Dakota "A" 6866-90
25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Induction Electric Log and CNL Density
27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40	335	13 3/4	275 Neat, 2% calcium	none
4 1/2"	11.6 & 13.5	7194	7 7/8 (800 ft)	700 sx Pozmix & 300 sx neat with stage tool at 3860	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	6971.32' KB	none

31. PERFORATION RECORD (Interval, size and number)

INTERVAL (MD)	SIZE	NUMBER
6958-72	0.38"	28
6866-90	0.38"	48

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6958-72	1000 g. 15% HCl, 20900# 20/4
6866-90	1000 g. 15% HCl, 51000# 20/4

(All frac fluid 2% slick KCl)

33.* PRODUCTION

DATE FIRST PRODUCTION 12-2-83
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing
WELL STATUS (Producing or shut-in) SI-Battery Construc

DATE OF TEST 12-6-83
HOURS TESTED 8 1/2
CHOKE SIZE 2"
PROD'N. FOR TEST PERIOD
OIL—BBL. 95
GAS—MCF. 83
WATER—BBL. 40
GAS-OIL RATIO 874:1

FLOW. TUBING PRESS. 0
CASING PRESSURE 310
CALCULATED 24-HOUR RATE
OIL—BBL. 268
GAS—MCF. 234
WATER—BBL. 113 BLW
OIL GRAVITY-API (CORR.) 44 (est)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
vented pending pipeline connection
TEST WITNESSED BY H. Elledge

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
Oil and Gas
SIGNED *Thurman Velarde* TITLE Administrator DATE 12-12-83

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

ACCEPTED FOR RECORD

DEC 21 1983

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General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2303	2420	water	Ojo Alamo	2303	
Pictured Cliffs	2590	2700	water	Pictured Cliffs	2590	
Lewis	2795	3530	nothing	Lewis	2795	
Chacra	3530	3550	gas	Chacra	3530	
Cliffhouse	4130	4200	water	Cliffhouse	4130	
Menefee	4200	4710	water	Menefee	4200	
Point Lookout	4710	4911	water	Point Lookout	4710	
Mancos	4911	5670	nothing	Mancos	4911	
Gallup	5670	6580	Oil and water	Gallup	5670	
Sanastee	6580	6770	nothing	Greenhorn	6770	
Greenhorn	6770	6845	water	Graneros	6845	
Graneros	6845	6860	oil and gas	Dakota A	6860	
Dakota	6860	7155	oil and gas	Dakota B	6940	
				Dakota D	7050	
				Borrow Canyon	7155	