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June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON DRILLING
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION TO

DRILL" for permit for such proposals

RECEIVED

070 FARMINGTON NM

SUBMIT IN TRIPLICATE

Type of Well

Oil Well X Gas Well Other

Name of Operator

WILLIAMS PRODUCTION COMPANY

Address and Telephone No

PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

Location of Well (Footage, Sec., T., R., M., or Survey Description)

1675' FNL & 395' FEL, SE/4 NE/4 SEC 09-T31N-R06W

5. Lease Designation and Serial No
NMSF-078765

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
ROSA UNIT #156C

9. API Well No.
30-045-34245

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE

11. County or Parish, State
SAN JUAN, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Drilling Complete

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note. Report results of multiple completion
on Well Completion or Recompletion Report and
Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

17-06-2007 MIRU

17-07-2007 Drl rat & mouse holes. Spud well on 7/6/07 @ 13:30 hrs. Rotary drill 12 1/4" surface hole from 0' to 350' (TD surface hole @ 230 hrs, 7/6/07). Circ hole clean, POOH & stand back in derrick. RU casers & run 9 5/8" surface csg in 12 1/4" hole, guide shoe, 1 jt csg, insert float, 6 jts csg + landing jt = 338' shoe depth. 7 jts, K-55, 36#, ST&C csg = 326'. RD casers, good csg job. RU cementers, cmt 9 5/8" sg in hole, WOC, NU & test BOP

17-08-2007 Cmt 9 5/8" csg in 12 1/4" surface hole, single slurry cmt job, 180 sxs (254 cu.ft.) Type III cmt + 2% CaCl-2 + 1% Phenoseal + 29 bbls fresh mix water = 45 bbls slurry @ 14.5 ppg. Displace w/ 22.6 bbls FW, bump plug @ 160 psi, PD @ 06.17 hrs on 7/7/07, 12 bbls cmt returns to surface, good cmt job. WOC. Prepare to NU & test BOP, lay out landing jt. NU BOP & choke manifold. Test BOP, choke manifold, all related lines & equip. Low test @ 250 psi for 5 min, high test @ 2000 psi for 10 min. Test csg @ 1500 psi for 30 min, all tested good. Function test Koomey unit from unit & floor, good test. MU re-run bit & run DC's out of derrick into the hole. Tag TOC @ 295' Drl mt, insert float, cmt guide shoe from 295' to 338'. CO from 338' to 350'. Drill 8 3/4" hole from 350' to 403', kick off point for 8 3/4" directional ole.

Continued on Back

RCVD AUG 29 '07
OIL CONS. DIV.
DIST. 3

4. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date August 7, 2007

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

AUG 28 2007

FARMINGTON FIELD OFFICE
BY T. Salazar

07-09-2007 Circulate hole clean. POOH from 403', LD DP, BHA & re-run bit. PU & RIH w/ new bit & directional BHA. Directional drill 8 3/4" hole section of well from 403' to 555' (slide & rotate). Pull into 9 5/8" csg shoe at 338'. Run back to bottom @ 555'. Directional drill 8 3/4" hole section of well from 555' to 677' (slide & rotate).

07-10-2007 Directional drill, slide & rotate, 8 3/4" hole section of well from 677' to 1203'.

07-11-2007 Directional drill, slide & rotate, 8 3/4" hole section of well from 1203' to 1769'.

07-12-2007 Directional drill, slide & rotate, 8 3/4" hole section of well from 1769' to 2150'.

07-13-2007 Circulate hole clean, TOO for bit change, TIH to 2081', wash & ream from 2081' to bottom @ 2150'. Directional drill, slide & rotate, 8 3/4" hole section of well from 2150' to 2533'.

07-14-2007 Directional drilling from 2533' to 2774', rotate & slide. Set Kelly back & pull up 15 stds, rack back in derrick. Run pipe out of derrick back into 2750', PU Kelly & wash from 2750' to bottom @ 2774'. Directional drilling from 2774' to 2816', rotate & slide.

07-15-2007 Directional drilling from 2816' to 3170', rotate & slide.

07-16-2007 Directional drilling from 3170' to 3570', rotate & slide.

07-17-2007 Directional drilling 8 3/4" hole from 3570' to 3878', rotate & slide, TD of 8 3/4" intermediate hole section @ 3878' on 7/16/07 @ 20:00 hrs. Circ hole clean, cond & raise vis to 60 sec. POOH strap out, lay out MWD tools.

07-18-2007 Lay out mud motor, make up bit on bit sub & run into 3853'. Wash 25' to bottom @ 3878'. Circ hole clean, cond mud to 70 + vis, POOH LD drl string. Change pipe rams to 7" csg rams. RU casers, run 7" intermediate csg to 3848', csg will not go past 3848'. Lay out last jt run, make up 7" mandrel, PU landing jt, land 7" csg @ 3821' on 7/18/07 @ 01:30 hrs, 83 jts, 7", K-55, 23#, 8rd, LT&C csg = 3806' + shoe, float & landing jt = 3821'. RD casers & RU cementers, cmt 7" intermediate csg @ 3821' shoe depth, 2 slurry cmt job, 20 bbls fresh water spacer. Lead slurry = 560 sxs (1176 cu.ft.) Premium Lite cmt + 8% Gel + 1% CaCl-2 + 2% Phenoseal + .25#/sx Cello Flake + 153.18 bbl FW = 210 bbls, cmt @ 12.1 ppg. Tail slurry = 50 sxs (70 cu.ft.) Type III cmt + 1% CaCl-2 + .25#/sx Cello Flake + 8.10 bbls FW = 12.39 bbls, cmt @ 14.5 PPG. Displace w/ 151.5 bbls FW, bump plug to 1500 psi, PD @ 04:13 hrs on 7/18/07, 80 bbls cmt returns to surface. Check float, good hold, press back up & SI csg w/ 1500 psi. RD cementers, WOC & prepare for air section hole.

07-19-2007 WOC. RU for air section of well. PU & test air hammer, good test. TIH PU hammer, BHA & 3 1/2" DP to 1200'. Blow well down @ 1200'. TIH PU 3 1/2" DP to 2400'. Blow well down @ 2400'.

07-20-2007 RIH from 2400' to 3803', tag TOC @ 3803'. Unload hole, drill cmt, insert float, cmt, guide shoe from 3803' to 3821', CO from 3821' to 3878'. Air hammer & rotary drilling 6 1/4" hole from 3878' to 4709'.

07-21-2007 Air hammer & rotary drilling 6 1/4" hole from 4709' to 5464'.

07-22-2007 Air hammer & rotary drilling 6 1/4" hole from 5464' to 6351' (TD 6 1/4" section @ 0300 hrs, 7/22/07), circulate hole w/ clean air. Trip out to 7" csg shoe @ 3821', wiper trip.

07-23-2007 TIH to bottom @ 6351', circulate hole clean, TOO w/ DP. RU csg crew, RIH w/ 60 jts, 4 1/2", 11.6#, J-55, LT&C csg, landed @ 6356', liner top @ 3635' as follows: guide shoe, shoe jt, insert float, 38 jts csg, marker jt, 20 jts csg and hanger = 2721' + setting tool & DP = 6356', 186' overlap into 7" csg. Liner landed & set on 7/23/07 @ 0330 hrs. RD csg crew, RU cementers. Cmt 4 1/2" liner as follows: single slurry cmt job, 10 bbls get water spacer, 10 bbls FW spacer, 200 sxs (430 cu.ft.) Premium Light HS cmt + 1% FL52 + .2% CD32 + .1% R3 + 3#/sx cse + .25#/sx Cello Flake + 4% Phenoseal + 53.35 bbls FW = 76 bbl slurry @ 12.3 ppg (yield 2.15 / WGPS 11.29). Displace w/ 69 bbls FW, bump plug to 1330 psi, plug down @ 0418 hrs, 7/23/07. Check float, good. Displace 7" csg, circulate 12 bbls cmt to surface (TOC on liner @ surface). RD & release cementers. Prepare to LD DP used to land liner.

07-24-2007 LD DP, WOC, ND BOP & related equipment & lines, dump & clean mud pits. Release rig @ 2400 hrs, 7/23/07.

? 7-23-07 Liner landed 5ft deeper than TD
Report PT