Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-039-29721 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. FEE \square STATE 🖂 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CANYON LARGO UNIT COM DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number 484 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number 208706 HUNTINGTON ENERGY, L.L.C. 3. Address of Operator 10. Pool name or Wildcat 908 N.W. 71st ST., OKLAHOMA CITY, OK 73116 **BASIN DAKOTA** 4. Well Location Unit Letter C : 1260 feet from the NORTH line and 1560 feet from the WEST line Section 9 Township 25N Range 6W **NMPM** RIO ARRIBA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) Pit or Below-grade Tank Application 🔲 or Closure 🔲 Depth to Groundwater Distance from nearest fresh water well____ ___ Distance from nearest surface water_ Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON PERFORM REMEDIAL WORK 🗌 REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON CHANGE PLANS** П COMMENCE DRILLING OPNS.□ P AND A PULL OR ALTER CASING MULTIPLE COMPL \Box CASING/CEMENT JOB Γ OTHER: OTHER: NOTICE OF SPUD 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Mrecons. Div. DIST. 3 Notice of Spud: August 5, 2007 at 6:00 pm. The following is the surface casing detail: 8/6/07: 8 %" 24# J-55 csg. Hole size 12 1/4; set at 338". 8/7/07: Pumped 20 bbls dyed fluid ahead, 15 bbls to break circ. Mixed 365 sx Cls A w/3% CaCl2 & ¼ PPS Celloflake (434 cu ft) @ 4 bpm & 160-350#. Dropped plug & pumped 19.9 bbls displacement @ 4 bpm & 350#. Bumped plug to 450#. Checked float-held ok. Had good circ throughout job, but did not circ cmt to surface. WOC 5 hrs. Ran 1" in backside. Tag cmt @ 55' pump 148 sx Class A 3% CaCl2 15.6 ppg slurry (176.7 cu ft). No cmt to surface. WOC 3 hrs. Ran 1" cmt; Tag cmt @ 20 KB (5" below surface). Pump 49 sx cmt to surface. WOC 2 hrs. Cmt did not fall. 8/8/07: Pressure test csg, blind rams, pipe rams, kill manifold & all valves to 500#/10 min. OK. Test BOP to 1500#/15 min. OK. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan []. **SIGNATURE** TITLE Land Associate DATE: Type or print name: Catherine Smith E-mail address: csmith@huntingtonenergy.com Telephone No. (405) 840-9876 For State Use Only Deputy Oil & Gas Inspector. District #3 APPROVED BY: TITLE Conditions of Approval (if any):