

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Four Star Oil & Gas Company (131994) (c/o Alan W. Bohling, Rm 4205)

3a. Address
15 Smith Road Midland, Texas 79705

3b. Phone No. (include area code)
432-687-7158

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1503' FNL & 1750' FEL
UL G, SWNE, Sec. 12, T27N, R09W**

5. Lease Serial No.

I-149-IND-8465

6. If Indian, Allottee or Tribe Name

Navajo-Allotted

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Blanco #2 (17659 Property Code)

9. API Well No.

30-045-06684

10. Field and Pool, or Exploratory Area

Otero-Chacra / Blanco-Mesaverde

11. County or Parish, State

San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input checked="" type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Recomplete in |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Chacra, Frac, & |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | DHC w/ Mesaverde |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Contingent upon our successful Bradenhead Casing Leak Repair (NOI approved on July 12, 2007), Four Star Oil & Gas Co. respectfully submits this NOI for your approval to recomplete this well in the Otero-Chacra (82329) Pool and downhole commingle produce (DHC) with the existing Blanco-Mesaverde (72319) Pool as per the following proposed procedure:

1. Install and/or test rig anchors. Comply w/all Regulatory Agency & Chevron HES Regulations.
2. MIRU WO rig. Bleed down pressure. Kill well if necessary w/ 2% KCl. ND WH. NU BOP & pressure test.
3. RU 2-3" flowback lines & 1/2" choke to flowback tank(s). RU wireline services. Install lubricator & test.
4. Perf the Chacra formation as follows: 2-7/8" HSD, 1spf, 34JL UJ, HMX \bar{t} -2945' - 2960' & -3098' - 3110' w/reference to RST log. RD WL.
5. PU 5-1/2" pkr & 3-1/2" WS w/ turned down collars. RIH. Set pkr @ +/-2200'. RU Cameron frac mandrel. MIRU frac equip & frac per service company procedure. RD frac equipment.
6. Flow well until mid-afternoon or well ceases to flow. Kill well w/ water if necessary. POOH.
7. PU bit, bit sub, & WS. Tag fill. RU power swivel. Circulate & cleanout frac sand & drill up CBP @ +/-3200'. Continue cleaning out to PBTD @ +/- 4528'. POOH.
8. PU 2-3/8" production tbg string & land w/ EOT @ +/-4000' or as advised by Artificial Lift Rep.
9. ND BOP's. NU wellhead. Set up for plunger lift. Be prepared to swab well if necessary.
(Please see attached Wellbore Diagram)

**RCVD AUG 23 '07
OIL CONS. DIV.
DIST. 3**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Alan W. Bohling

Title **Regulatory Agent**

Signature

Alan W. Bohling

Date

08/15/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

AUG 22 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

2 9/5



Blanco 2

API: 30-045-06684

San Juan County, New Mexico

Proposed Well Schematic as of 8-2-2007

API: 30-045-06684

Legals: Sec 12 - T 27N - R 9W

Field: Blanco

KB 11'

KB Elev 5922'

GR Elev 5911'

Spud Date: 8/20/59

Compl Date: 9/11/59

Formation Tops:

Ojo Alamo 1116'

Kirtland 1176'

Fruitland 1737'

Pictured Cliffs 1997'

Menefee 3678'

Pt Lookout 4272'

Surface Casing:

10-3/4" 32.75# H-40 Csg Set @ 278 in 15" hole

Cmt'd with 200 sks

TOC = 0' (Circ cmt)

Tubing Details:

2-3/8" tbg @ +/-4000'

Liner Top @ 2154'

Intermediate Casing:

7 5/8" 24# & 26.4#, H-40 & J-55 Csg Set @ 2210' in 9-5/8" hole

Cmt'd with 200 sks

Calc TOC @ 1233'

Chacra Perforations: 2 SPF

~2945' - 2960'

~3098' - 3110'

Mesaverde Perforations: 2 SPF

4276' - 4281'

4369' - 4372'

4285' - 4289'

4382' - 4387'

4295' - 4332'

4394' - 4396'

4338' - 4352'

4426' - 4431'

4361' - 4365'

4457' - 4461'

9/1/59 Water Frac w/ 84,340 gals wtr; 50,000# 40/60 Sand

Dropped 300 balls in 2 stages. Max @ 1500#, IR 64bpm

PBTD = 4528'

TD = 4533'

Liner:

5-1/2" 14#, 15.5# & 17# J-55 & N-80 Csg Set @ 4533'

in 6-3/4" hole. Cmt'd w/ 200 sks cmt.

Circ cmt out of TOL.

Prepared by: Joy Leopold
Date: 6/20/2007

Revised by:
Date:

1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-06684	² Pool Code s 82329/72319	³ Pool Names Otero-Chacra / Blanco-Mesaverde
⁴ Property Code 17659	⁵ Property Name Blanco	⁶ Well Number 2
⁷ OGRID No. 131994	⁸ Operator Name Four Star Oil & Gas Company	⁹ Elevation 5,911' GR

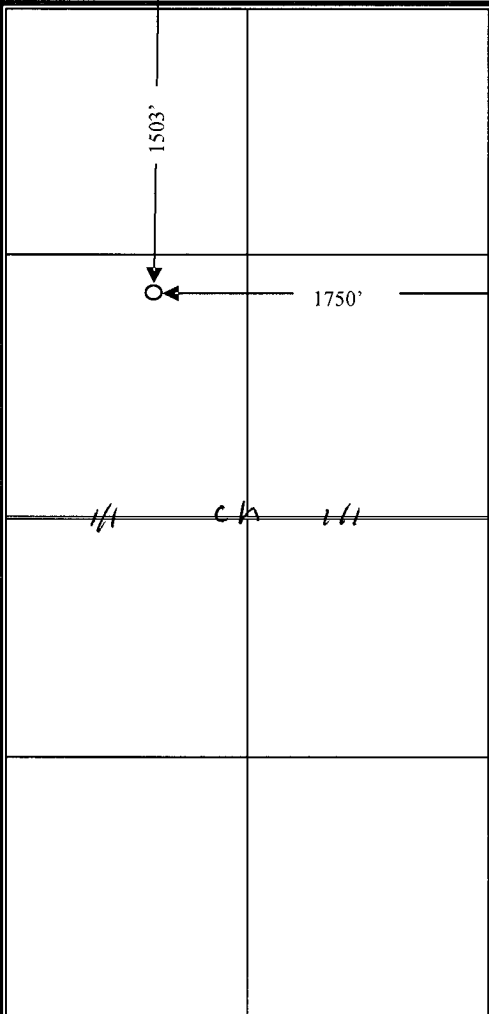
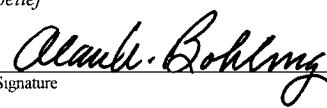
¹⁰ Surface Location

UL or lot no. G	Section 12	Township 27-N	Range 9-W	Lot Idn	Feet from the 1503	North/South line North	Feet from the 1750	East/West line East	County San Juan
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 160 (NE/4)-CH 320 (E/2)-MV	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶			¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</i>
			 Signature
			Alan W Bohling Printed Name Regulatory Agent ABohling@chevron.com Title and E-mail Address 08/13/2007 Date
			¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i>
			Date of Survey Signature and Seal of Professional Surveyor
			Certificate Number

RCVD AUG 22 '07
OIL CONS. DIV.
DIST. 3