

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO 30-045-22341
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NM 10183
7. Lease Name or Unit Agreement Name Federal 1 (302832 Property Code)
8. Well Number I-A 241333
9. OGRID Number 241333
10. Pool name or Wildcat Blanco-Mesaverde (72319)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Chevron Midcontinent, L.P. (241333)

3. Address of Operator
15 Smith Road Midland, Texas 79705 (c/o Alan W. Bohling, Room 4205)

4. Well Location
Unit Letter K : 1525 feet from the South line and 1820 feet from the West line
Section 1 Township 31-N Range 13-W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5759' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Change from TA to Permanent P&A of Wellbore ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Due to unsuccessful MIT attempts, after setting a CIBP @ 3990' w/20' sand on top to TA this well, it was found that this well has had 7" casing with several holes, from 2053'-2515', resulting in need to change our current operations from Temporary Abandonment of this wellbore to permanent Plug and Abandonment of this wellbore. Therefore, upon initial phone discussions and directions with NMOCDD office today, Chevron Midcontinent, L.P. respectfully submits this proposal to permanently Plug and Abandon this wellbore per the following procedure (with attached Continuation Page 2 and Wellbore Diagram):

1. Prepare flow back pit for cement returns. Comply w/ all Regulatory Agency & Chevron HES Regulations.
 2. NOTE. ALL CEMENT PLUGS TO BE 15.6 ppg, 1.18 cu-ft/sk. All plugs on outside of pipe to be minimum 100' + 100% excess. All plugs inside pipe to be minimum 100' + 50% excess.
 3. Set plug #1 from 3590' to 3990' w/ 60 sks cmt via open-ended tbq. Tag plug & confirm depth. POOH w/ WS: PU CIBP & set @ 2600' POOH.
 4. PU Cement retainer & set @ 2000'. Sting into retainer & pump plug #2. Be sure all bradenhead valves are open. Establish circulation thru retainer. Start pumping cmt once circulation is established.
 5. Plug #2 will be 420 sks. 304 sks to cover from holes 1953' in the annulus. 116 sks to cover inside of pipe.
 6. Sting out of retainer & spot 10 sks (50') on top of CIBP. Tag 50' of cement on retainer. POOH w/ WS.
 7. RU e-line company of choice and shoot 4 holes @ 1610'.
- (See attached Continuation Page 2 and Wellbore Diagram)

RCVD SEP 5 '07
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCDD guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE: Alan W. Bohling TITLE: Regulatory Agent DATE: 09/04/2007

Type or print name: Alan W. Bohling E-mail address: ABohling@chevron.com Telephone No.: 432-687-7158

For State Use Only

Deputy Oil & Gas Inspector

APPROVED BY: H. Villanueva TITLE: District #3 DATE: SEP 05 2007

Conditions of Approval (if any):

Verbal to proceed 9/5/07

8

Federal 1-1A

API: 30-045-22341

UL K, 1525' FSL & 1820' FWL

Sec 1, T-31-N, R-13-W

San Juan County, New Mexico

Field: Basin

8. PU cement retainer & set @ 1480' & pump plug #3. Sting into retainer & establish circulation & pump plug #3. Be sure bradenhead valve is open during operations.
9. Plug #3 to be 58 sks. 33 sks to fill annular volume & 25 sks to fill casing volume. Sting out of retainer & spot 10 sks or 50' of cement on top of retainer. Tag cement.
10. POOH with workstring. PU CIBP and set @ ~ 330' POOH
11. RU é-line services of choice & shoot 4 holes @ 300' & prepare to pump plug #4.
12. Plug #4 to be 158 sks. 100 sks to cover annular fill to surface from 300' and 58 sks to cover the inside of the csg. POOH w/ WS. LD same.
13. Notify field personnel when complete to have wellhead cut-off. Install P&A marker. Top off csg strings as necessary. RD WO Rig and MOL.

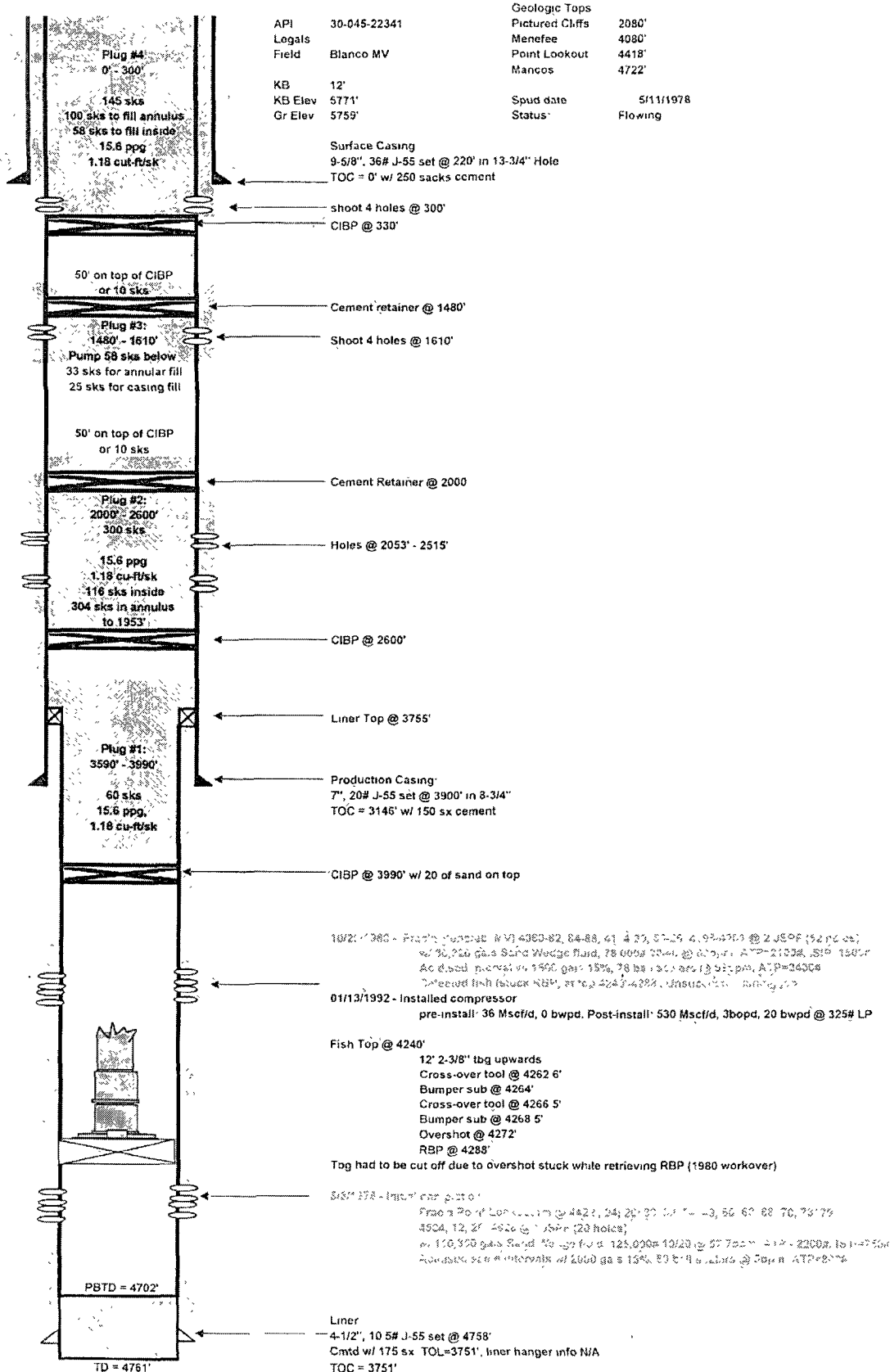


Federal 1-1A

API: 309-045-22341

San Juan County, New Mexico

Proposed P&A Well Schematic as of 09-04-2007



Prepared by
Date

Anne Djuanda
3/2/2007

Revised by
Date