

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34048
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name TSAH TAH
8. Well Number 2 #2
9. OGRID Number 239235
10. Pool name or Wildcat BASIN FRUITLAND COAL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Rosetta Resources

3. Address of Operator c/o Walsh Engineering
7415 East Main Street, Farmington, NM 87402

4. Well Location

Unit Letter F : 1385' feet from the NORTH line and 1775' feet from the WEST line
Section 2 Township 24N Range 10W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc)
6797' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type	Depth to Groundwater	Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness:	mil	Below-Grade Tank: Volume bbls;	Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐
CASING/CEMENT JOB ☐

OTHER: FRAC REPORT ☒

13. Describe proposed or completed operations: (Clearly state all pertinent details; and give pertinent dates; including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD SEP 4 '07
OIL CONS. DIV.

01/29/07 RU Blue Jet and ran Gas Spectrum Logs from 1869' to 1000'.

DIST. 3

08/22/07 Basin Fruitland Coal (stage 1): 1479', 1565 - 1567', 1694 - 1708' perms., 3spf (0.34") total 51 holes. Used 963 bbls of 20#/1000 gal, crosslinked gel., & 60,000# of 20/40 Brady Sand.

08/28/07 RU Hurricane Well Service. PU and ran 52 jts of 2-3/8" J-55 4/7# tubing and set at 1755'.

08/29/07 RD. Turned well over to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Paul C. Thompson TITLE Agent / Engineer DATE 8/31/07

Type or print name Paul Thompson, P.E. E-mail address: paul@walsheng.net Telephone No.: 505-327-4892

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY: H. Villanueva TITLE DATE SEP 05 2007

Conditions of Approval (if any):