Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

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a Tuna of	Type of Well Oll Well V Gas Well Dry Other								6. If Indian, Allotee or Tribe Name				
1 ypc 01							Navajo						
							ff.Resvr,.	7. Unit or CA Agreement Name and No.					
		Other	=						====				
Name of	-									8 Lease Name	and We	ell No.	
ENERGEN RESOURCES CORPORATION Address						3a. Phone No. (include area code)					Trading Post #2S		
										9. AFT WEILIN	9. API Well No. 30-045-33657 ~ ○○S \		
Location	of Well (Repor	t location	clearly and	l in accorda	ince with	Federal requi	effents)*** F		S				
2198 Bloomfield Highway, Farmington, NM 874 Location of Well (Report location clearly and in accordance with At surface 995' FNL, 825' FWL (D) NW/N						VED					10. Field and Pool, or Exploratory Basin Fruitland Coal		
	775	, 0.		ω,	2417, 24		IIG 9 0 2	007		11. Sec , T., R.,	M., or	Block and	
At top pro	od interval repo	rted below	1				UG 2 9 2007				Survey or Area D - Sec.34, T27N, R12W NMPM		
	•				Bureau of Land Management				12. County or I		13.State		
At total depth					ram	ington Field	Office		San Juan		NM		
. Date Sp	udded	T.D. Reac	hed		16. Date	Completed			17. Elevations	(DF, R			
						q 🔲		X Ready	to Prod.				
	7/07		7/20/07				08/28/07			5806			
3 Total D	-	138	1' 1'	9. Plug Bac			1334'	20. 1	Depth Bri	dge Plug Set: MI			
Time Fi	TVD	Machania	I Logo P.	n (Submit -		TVD		122		TV			
i. Type El	lectric & Other	ivicciianica	ıı Logs Kül	u (Suomit ¢	opy or eac	an)		1	s well core	ا نفقا	2	ubmit analysis)	
Donoit	Litho/SP,	cas c	ч.					1	s DST run ectional St	سا ہے شفا	, <u> </u>	ubmit report es (Submit copy)	
	and Liner Reco			set in well)		······································		L 2"		(A) ···	<u></u>	os (sasanii cop))	
Iole Size	Size/Grade	Wt.(#ft.)	Top (MI	1	m (MD)	Stage Cement	er No of	Sks. &	Sturry	Vol. Cement T		Amount Dulled	
			TOP (MI			Depth		Cement	(BB	L) Cement 1	ob.	Amount Pulled	
2.25	9.625	32.3#	 		/81		210 s					247 cu.ft circ	
3.75	7.0	23#_	1376'		260 s		ks.				416 cu.ft circ		
			_										
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4. Tubing	Record								\		1		
Size	Depth Set (N	AD) Pa	cker Depth ((MD)	Size	Depth Set (N	MD) Packer	Depth (MD) S	ize Depth Set	(MD)	Packer Depth (MD)	
Size 2.375'	Depth Set (N	MD) Pa	cker Depth ((MD)	Size			Depth (MD) S	ize Depth Set	(MD)	Packer Depth (MD)	
Size 2.375'	Depth Set (N 1240 '	MD) Pa				26. Perforat	ion Record	Depth (MD) S		(MD)		
Size 2.375' 5. Produc	Depth Set (N 1240 ' eing Intervals Formation		Тор	Во	ottom	26. Perforat		Depth (MD	Size	No Holes	(MD)	Perf. Status	
Size 2.375' 5. Produc Lowe:	Depth Set (N 1240 '			Во		26. Perforat	ion Record	Depth (MD			(MD)		
Size 2.375' 5. Produc Lowe:	Depth Set (N 1240' sing Intervals Formation r Fruitlan	d Coal	Тор	Во 11	ottom	26. Perforat	ion Record	Depth (MD	Size 0.43	No Holes	(MD)	Perf. Status 6 jspf	
Size 2.375' 5. Produc Lowe:) Uppe	Depth Set (N 1240 ' eing Intervals Formation	d Coal	Тор	Во 11	ottom	26. Perforat	ion Record	Depth (MD	Size	No Holes	(MD)	Perf. Status	
Size 2.375' 5. Produc 1. Lowe: 1. Uppe: 1. Uppe: 1. Produc 1. Pro	Depth Set (N 1240' sing Intervals Formation r Fruitlan r Fruitlan	d Coal	Top 1149	Bo 13	ottom	26. Perforat	ion Record	Depth (MD	Size 0.43	No Holes	(MD)	Perf. Status 6 jspf	
Size 2.375' 5. Produc 1. Lowe: 1. Uppe: 1. Acid, F	Depth Set (N 1240' sing Intervals Formation r Fruitlan r Fruitlan Fracture, Treatn	d Coal	Top 1149	Bo 13	ottom	26. Perforat	ion Record	Depth (MD	Size 0.43	No Holes		Perf Status 6 jspf 4 jspf	
Size 2.375' 5. Produc Lowe:) Uppe:) 7. Acid, F	Depth Set (N 1240' ing Intervals Formation r Fruitlan r Fruitlan Fracture, Treatn Depth Interval	d Coal	Top 1149 910 ent Squeeze	113 10 e, Etc.	171'	26. Perforat	ion Record orated Interval Amount a	nd Type of	Size 0.43 0.43 Material	No Holes	RC	Perf Status 6 jspf 4 jspf	
Size 2.375' 5. Produc 1. Lowe: 1. Uppe: 1. Acid, F	Depth Set (N 1240' sing Intervals Formation r Fruitlan r Fruitlan Fracture, Treatn	d Coal	Top 1149 910 ent Squeeze	113 10 e, Etc.	171'	26. Perforat	ion Record orated Interval	nd Type of	Size 0.43 0.43 Material	No Holes	RC	Perf Status 6 jspf 4 jspf UD SEP 5 'U7 L CONS. DIV.	
Size 2.375' 5. Produc Lowe:) Uppe:) 7. Acid, F	Depth Set (N 1240' ing Intervals Formation r Fruitlan r Fruitlan Fracture, Treatn Depth Interval	d Coal	Top 1149 910 ent Squeeze	113 10 e, Etc.	171'	26. Perforat	ion Record orated Interval Amount a	nd Type of	Size 0.43 0.43 Material	No Holes	RC	Perf Status 6 jspf 4 jspf	
Size 2.375' 5. Produc Lowe: 0 Uppe: 17. Acid, F	Depth Set (N 1240' ing Intervals Formation r Fruitlan r Fruitlan Fracture, Treatn Depth Interval	d Coal	Top 1149 910 ent Squeeze	113 10 e, Etc.	171'	26. Perforat	ion Record orated Interval Amount a	nd Type of	Size 0.43 0.43 Material	No Holes	RC	Perf Status 6 jspf 4 jspf UD SEP 5 '07 L CONS. DIV.	
Size 2.375' 5. Produc 1. Lowe: 1. Uppe: 1. Acid, F	Depth Set (N 1240' ing Intervals Formation r Fruitlan r Fruitlan Fracture, Treatn Depth Interval	d Coal	Top 1149 910 ent Squeeze 25,4	Bo 13	ottom 171' 051'	26. Perforat Perfo	ion Record orated Interval Amount a	nd Type of 20/40	Size 0.43 0.43 Material	No Holes	RC	Perf Status 6 jspf 4 jspf UD SEP 5 '07 L CONS. DIV.	
Size 2.375' 5. Produc 1. Lowe: 1. Uppe: 1. Acid, F	Depth Set (N 1240' ing Intervals Formation r Fruitlan r Fruitlan Fracture, Treatn Depth Interval	d Coal	Top 1149 910 ent Squeeze 25,4	Bo 13	700 D	26. Perforat Perfo	Amount :	nd Type of 20/40	Size 0.43 0.43 Material	No Holes	RC	Perf Status 6 jspf 4 jspf UD SEP 5 'U7 L CONS. DIV.	
Size 2.375' 5. Product) Lowe:) Uppe:) 7. Acid, F 910 3. Product Date First	Depth Set (N 1240' ing Intervals Formation r Fruitlan r Fruitlan Depth Interval O' - 1171'	d Coal	Top 1149 910 ent Squeeze 25,4 TEST	Bo 113 10 e, Etc. 68 gals	ottom 171' 700 De	26. Perforat Perfo	Amount :	nd Type of 20/40	Size 0.43 0.43 Material sand	No Holes	RC	Perf Status 6 jspf 4 jspf UD SEP 5 'U7 L CONS. DIV.	
Size 2.375' 5. Product 1. Lowe: 1. Lowe	Depth Set (N 1240' ing Intervals Formation r Fruitlan r Fruitlan Practure, Treath Depth Interval 0' - 1171' tion - Interval A Test Date 08/29/07	d Coal d Coal ment, Ceme	Top 1149 910 ent Squeeze 25,4 TEST	Bo 113 10 e, Etc. 68 gals	700 D	26. Perforat Perfo	Amount a 103,200#	nd Type of 20/40	Size 0.43 0.43 Material sand	No Holes 72 56	RC	Perf Status 6 jspf 4 jspf UD SEP 5 'U 7 L CONS. DIV. DIST. 3	
Size 2.375' 5. Product) Lowe:) Uppe:) 7. Acid, F 910 3. Product Date First Produced Choke	Depth Set (N 1240' ing Intervals Formation r Fruitlan r Fruitlan rracture, Treatn Depth Interval 0' - 1171' tion - Interval A Test Date 08/29/07 Tbg. Press.	d Coal d Coal ment, Ceme	Top 1149 910 910 ent Squeeze 25,4 TEST Test Production	Bo 11 10 e, Etc. 68 gals PRODUC n Oil BBL Oil	70Q De Gas MCF O Gas	26. Perforat Perfo Perfo ASING TO Water BBL Water	Amount a 103,200# 4000 PSI - Oil Gravity Gas: Oil	nd Type of 20/40	Size 0.43 0.43 Material sand	No Holes 72 56	RC	Perf Status 6 jspf 4 jspf UD SEP 5 '07 L CONS. DIV. DIST. 3	
Size 2.375' 5. Product 1. Lowe: 1) 1. Uppe: 1) 7. Acid, F 910 3. Product Date First Produced Choke	Depth Set (N 1240' ing Intervals Formation r Fruitlan r Fruitlan Practure, Treath Depth Interval 0' - 1171' tion - Interval A Test Date 08/29/07	d Coal d Coal ment, Ceme	Top 1149 910 ent Squeeze 25,4 TEST Test Productio	Bo 11 10 e, Etc. 68 gals PRODUC	70Q Da	26. Perforat Perfo Perfo ASING TO Water BBL	Amount : 103,200# 4000 PSI -	nd Type of 20/40 OK Gas Gravity	Size 0.43 0.43 Material sand	No Holes 72 56	RC	Perf Status 6 jspf 4 jspf UD SEP 5 '07 L CONS. DIV. DIST. 3	
2.375 ' 25. Product 1) Lowe: 1) Uppe: 27. Acid, F 91(8. Product Date First Produced Choke Size	Depth Set (N 1240' ing Intervals Formation r Fruitlan r Fruitlan	d Coal d Coal ment, Ceme	Top 1149 910 910 ent Squeeze 25,4 TEST Test Production	Bo 11 10 e, Etc. 68 gals PRODUC n Oil BBL Oil	70Q De Gas MCF O Gas	26. Perforat Perfo Perfo ASING TO Water BBL Water	Amount a 103,200# 4000 PSI - Oil Gravity Gas: Oil	nd Type of 20/40 OK Gas Gravity	Size 0.43 0.43 Material sand	No Holes 72 56	RC	Perf Status 6 jspf 4 jspf UD SEP 5 'U7 L COWS. DIV. DIST. 3	
Size 2.375' 5. Product) Lowe:) Uppe:) Oppe:) T. Acid, F 910 3. Product Date First Produced Choke Size	Depth Set (N 1240' ing Intervals Formation r Fruitlan r Fruitlan	d Coal d Coal ment, Ceme Tested 2 Csg Press. 60	Top 1149 910 910 ent Squeeze 25,4 TEST Test Productio	Bo 111 10 10 10 10 10 10 10 10 10 10 10 10	7700 Do	26. Perforat Perforat Perforat Perf	Amount : 103,200# 4000 PSI - Oil Gravity Oil	ond Type of 20/40 OK Gas Gravity Well St	Size 0.43 0.43 Material sand	No Holes 72 56	RC	Perf Status 6 jspf 4 jspf UD SEP 5 'U 7 L CONS. DIV. DIST. 3	
Size 2.375' 5. Produc) Lowe:) Uppe:) Uppe:) 910 8. Product Date First Produced Choke Size	Depth Set (N 1240' ing Intervals Formation r Fruitlan r Fruitlan Fracture, Treatm Depth Interval 0' - 1171' tion - Interval A Test Date 08/29/07 Tbg. Press. Flwg. SI 25 ction-Interval B	d Coal d Coal ment, Ceme Tested 2 Csg Press. 60	Top 1149 910 ent Squeeze 25,4 TEST Test Production 24 Hr.	Bo 111 10 10 10 10 10 10 10 10 10 10 10 10	70Q Do	26. Perforat Perfo Perfo ASING TO Water BBL Water BBL	Amount a 103,200# 4000 PSI - Oul Gravity Gas: Oil Ratio	nd Type of 20/40 OK Gas Gravity Well St	Size 0.43 0.43 Material sand	No Holes 72 56 Production Method	RC	Perf Status 6 jspf 4 jspf 200 SEP 5 07 CONS. DIV. DIST. 3	
Size 2.375' 5. Product) Lowe:) Uppe:) Oppe:) T. Acid, F 910 3. Product Date First Produced Choke Size	Depth Set (N 1240' ing Intervals Formation r Fruitlan r Fruitlan	d Coal d Coal ment, Ceme Tested 2 Csg Press. 60	Top 1149 910 910 ent Squeeze 25,4 TEST Test Productio	Bo 111 10 10 10 10 10 10 10 10 10 10 10 10	7700 Do	26. Perforat Perforat Perforat Perf	Amount : 103,200# 4000 PSI - Oil Gravity Oil	ond Type of 20/40 OK Gas Gravity Well St	Size 0.43 0.43 Material sand	No Holes 72 56 Production Method	RC	Perf Status 6 jspf 4 jspf UD SEP 5 'U7 L COWS. DIV. DIST. 3	

O I I O G G C C	ion - Interv	al C									
ate First roduced				Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method	luction Method	
hoke ze	Tbg. Pres Flwg. SI	s Csg. Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
c. Product	tion-Interv	al D	1	.l							
ate First oduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
hoke ize	Tbg Pres Flwg. SI	s Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
Disposit	ion of Gas (Sold, used for	fuel, vented, e	etc.)	, 	to be	sold				
Show a tests, 1	all importa	depth interva	orosity and o	ontents 1	thereof. Co	ored interv	als and all drill-st flowing and shut	em	tion (Log) Markers		
Formation		Тор	Bottom	- }	Descriptions, Contents, etc.				Name		
			 					Nacimie	onto .	Meas.Depth	
								Ojo Ala		-	
								-		4501	
								Kirtlar		150'	
								Fruitla			
								t	and Coal	910'	
								l.	and Coal Base	1184'	
			1					Picture	ed Cliffs	1194'	
2. Addıtı	ional remai	rks (include pl	attached by p	placing a		e appropria		eport Dire	ectional Survey		
		chanical Logs	(1 full set req	u)		٠.					
Elec	ctrical/Med adry Notice	chanical Logs for plugging	and cement v	erificatio	n Co	ore Analysis	<u></u>	ninad fram - II -	ilable seconds (see attack)	instructions*	
Elec Sun	ctrical/Med adry Notice	chanical Logs for plugging	and cement v	erificatio	n Co	ore Analysis	<u></u>	nined from all ava	ilable records (see attached	instructions)*	
Sun 34. I here	ctrical/Medidry Notice	chanical Logs for plugging	and cement v	erificatio	n Co	ore Analysis	<u></u>		nilable records (see attached	instructions)*	