

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-039-27706
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name RINCON UNIT
8. Well Number #404
9. OGRID Number 189071
10. Pool name or Wildcat BASIN DAKOTA/BLANCO MESAVERDE

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Chevron MidContinent, L.P.

3. Address of Operator  
P.O. Box 36366, Houston, TX 77236

4. Well Location

Unit Letter \_\_\_\_\_ : 20' feet from the SOUTH line and 2635' feet from the WEST line  
Section 21 Township T27N Range R6W NMPM RIO ARRIBA County

11. Elevation (Show whether DR, RKB, RT, GR, etc)

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type Pit Tank Depth to Groundwater >100' Distance from nearest fresh water well >1000' Distance from nearest surface water >1000'

Pit Liner Thickness: mil Below-Grade Tank: Volume 95 bbls; Construction Material Steel

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: CHANGE OF PLANNED FACILITIES ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron MidContinent, L.P. reports that we have changed our planned facilities for the above mentioned location. A ~400 BBL steel tank, a ~95 BBL below-grade steel tank, a separator, and an Enterprise meter run will be installed on the well pad. Attached is a basic diagram of how these facilities would be arranged on a wellsite and a basic diagram of the 95Bbl below-grade steel tank. Should you have any questions or require any additional information, please feel free to contact us at anytime.

RCVD JUL31'07

OIL CONS. DIV.

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

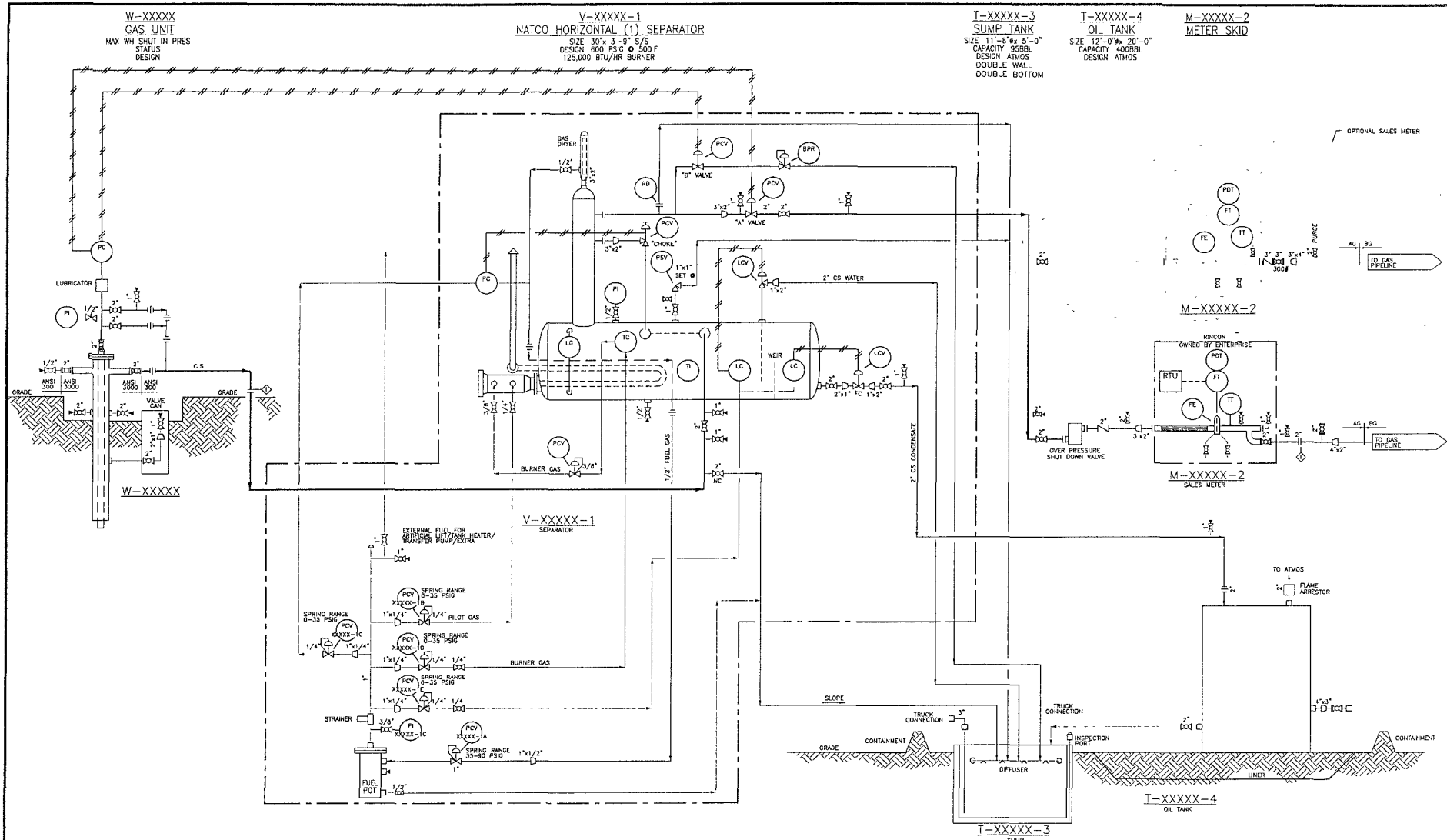
SIGNATURE Jennifer Hudgens TITLE REGULATORY TECHICIAN DATE 7-27-2007  
Type or print name Jennifer Hudgens E-mail address: jhio@chevron.com Telephone No: 281-561-3599

For State Use Only

Deputy Oil & Gas Inspector,  
District #3

APPROVED BY: [Signature] TITLE \_\_\_\_\_ DATE SEP 06 2007  
Conditions of Approval (if any):





# NOTES

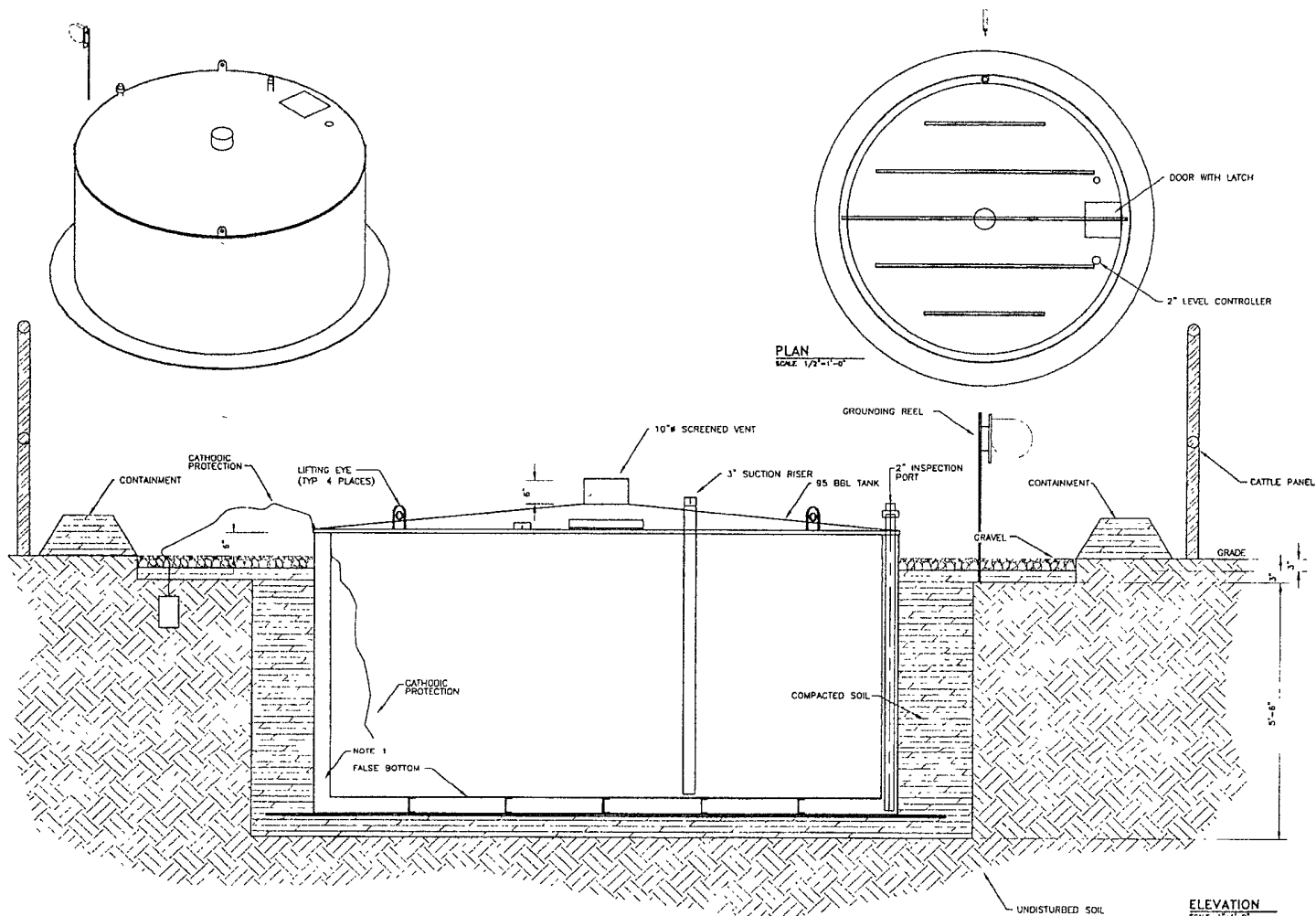
- 1 ALL MANUAL VALVES WITH THE EXCEPTION OF THE BLOWDOWN VALVES SHALL BE FULL PORT
- 2 ALL RELIEF VALVES WILL REQUIRE A FULL PORT UPSTREAM ISOLATION/TEST PORT BLOCK VALVE
- 3 UNDERGROUND CARBON STEEL PIPE SHALL BE COATED WITH 12-14 MILS OF FUSION BONDED EPOXY
- 4 ALL CARBON STEEL PIPING CONNECTIONS SHALL BE 300# AND RF
- 5 ALL FITTINGS LESS THAN 2" SHALL BE 2500# FITTINGS
- 6 PROTECTION FOR GATHERING SYSTEM NEEDS REVIEW ON PER WELL BASIS
- 7 PSV SETTINGS VARY ON PER WELL BASIS

REV	BY	DATE	REVISION	PREP	CHKD	DATE	CHKD	DATE
1	MOB	XX	ISSUED FOR REVIEW					

CHEVRON NORTH AMERICA  
EXPLORATION AND PRODUCTION

"WELL NAME"  
WELLSITE FACILITY  
PIPING & INSTRUMENT DIAGRAM

DATE: 03/27/06  
DRAWN BY: JH  
ENGINEER: JH  
FILE: 17088  
COP NO: CASE 3



#### NOTES

- 1 FABRICATOR TO PRESSURE TEST THE AREA BETWEEN THE TANK WALLS TO ENSURE LEAK-FREE DOUBLE CONTAINMENT



REV	BY	DATE	REVISION	DESIGNED BY	CHECKED BY	DATE

**CHEVRON NORTH AMERICA**  
**EXPLORATION AND PRODUCTION**  
**RINCON LATERAL #4 CDP**  
**95 BBL SUMP**  
**DETAILS**

DATE: 10/11/06  
 DRAWN BY: J. J. J.  
 CHECKED BY: J. J. J.  
 DATE: 10/11/06  
 110

