Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103	
Office District I	Energy, Minerals and Natural Resources		May 27, 2004	
1625 N. French Dr , Hobbs, NM 88240			WELL API NO.	
<u>District II</u> 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION		30-039-27803	
District III	1220 South St. Francis Dr.		. Indicate Type of STATE	Lease FEE
1000 Rio Brazos Rd, Aztec, NM 87410	Santa Fe, NM 87505		. State Oil & Gas	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		0	. State Off & Gas	Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			. Lease Name or I	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		JG BACK TO A R	RINCON UNIT	
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other		8	8. Well Number #412	
2. Name of Operator		9	. OGRID Number	<u> </u>
Chevron MidContinent, L.P.			189071	
3. Address of Operator		1	10. Pool name or Wildcat	
P.O. Box 36366, Houston, TX 77236		В	BASIN DAKOTA/BLANCO MESAVERDE	
4. Well Location				
Unit Letter : 2.	560'_feet from theNORTH	line and 1965' f	eet from the EA	ST line
Section 26		ge R7W	NMPM RIO A	
300.00	11. Elevation (Show whether DR,		TANK IN THE T	
· .	(2	2,1, 2,1, 1,1,		
Pit or Below-grade Tank Application 🛛 or	· Closure 🔲			
Pit typePit TankDepth to Groundwater_>100'_Distance from nearest fresh water well_>1000'_ Distance from nearest surface water_>1000'_				
Pit Liner Thickness: mil Below-Grade Tank: Volume 95 bbls; Construction Material Steel				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN	TENTION TO:	STIBSE	QUENT REP	OPT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS ⊠	COMMENCE DRILLI		PAND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT J		/b//
_	_	1		
OTHER: CHANGE OF PLANNED FACILITIES 🛛 OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dates				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
Chevron MidContinent L.P. reports	that we have changed our planned t	acilities for the above	mentioned locatio	n ∆~400 RRI steel
Chevron MidContinent, L.P. reports that we have changed our planned facilities for the above mentioned location. A ~400 BBL steel tank, a ~95 BBL below-grade steel tank, a separator, and an Enterprise meter run will be installed on the well pad. Attached is a basic				
diagram of how these facilities would be arranged on a wellsite and a basic diagram of the 95Bbl below-grade steel tank. Should you				
have any questions or require any additional information, please feel free to contact us at anytime.				
		,		
			954	Prim Tin care
				RCVD JUL31'07
				OIL CONS. DIV.
				DIST. 3
			11 11 0	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE AMADO	Huller TITLE	REGULATORY TE	CHICIAN	DATE 7-27-2007
Type or print name Jennifer Hudge		KEGOLATOKT TE jhio@chevron.com		one No: 281-561-3599
For State Use Only	Dei	outy Oil & Gas I	nenosta-	
		District #3	, pect or	SEP 0 6 2007
APPROVED BY:	TITLE_	-1011101 # 0		DATE
Conditions of Approval (if any):	-			





