

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-039-27824

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
RINCON UNIT

8. Well Number #413

9. OGRID Number
189071

10. Pool name or Wildcat
BASIN DAKOTA/BLANCO MESAVERDE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Chevron MidContinent, L.P.

3. Address of Operator
P.O. Box 36366, Houston, TX 77236

4. Well Location

Unit Letter _____: 1980' feet from the NORTH line and 10' feet from the EAST line

Section 13 Township T27N Range R7W NMPM RIO ARRIBA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type Pit Tank Depth to Groundwater >100' Distance from nearest fresh water well >1000' Distance from nearest surface water >1000'

Pit Liner Thickness: mil Below-Grade Tank: Volume 95 bbls; Construction Material Steel

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☒

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: CHANGE OF PLANNED FACILITIES ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron MidContinent, L.P. reports that we have changed our planned facilities for the above mentioned location. A ~400 BBL steel tank, a ~95 BBL below-grade steel tank, a separator, and an Enterprise meter run will be installed on the well pad. Attached is a basic diagram of how these facilities would be arranged on a wellsite and a basic diagram of the 95Bbl below-grade steel tank. Should you have any questions or require any additional information, please feel free to contact us at anytime.

RCVD JUL31'07

OIL CONS. DIV.

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jennifer Hudgens TITLE REGULATORY TECHICIAN DATE 7-27-2007

Type or print name Jennifer Hudgens

E-mail address: jhio@chevron.com

Telephone No: 281-561-3599

For State Use Only

Deputy Oil & Gas Inspector,

District #3

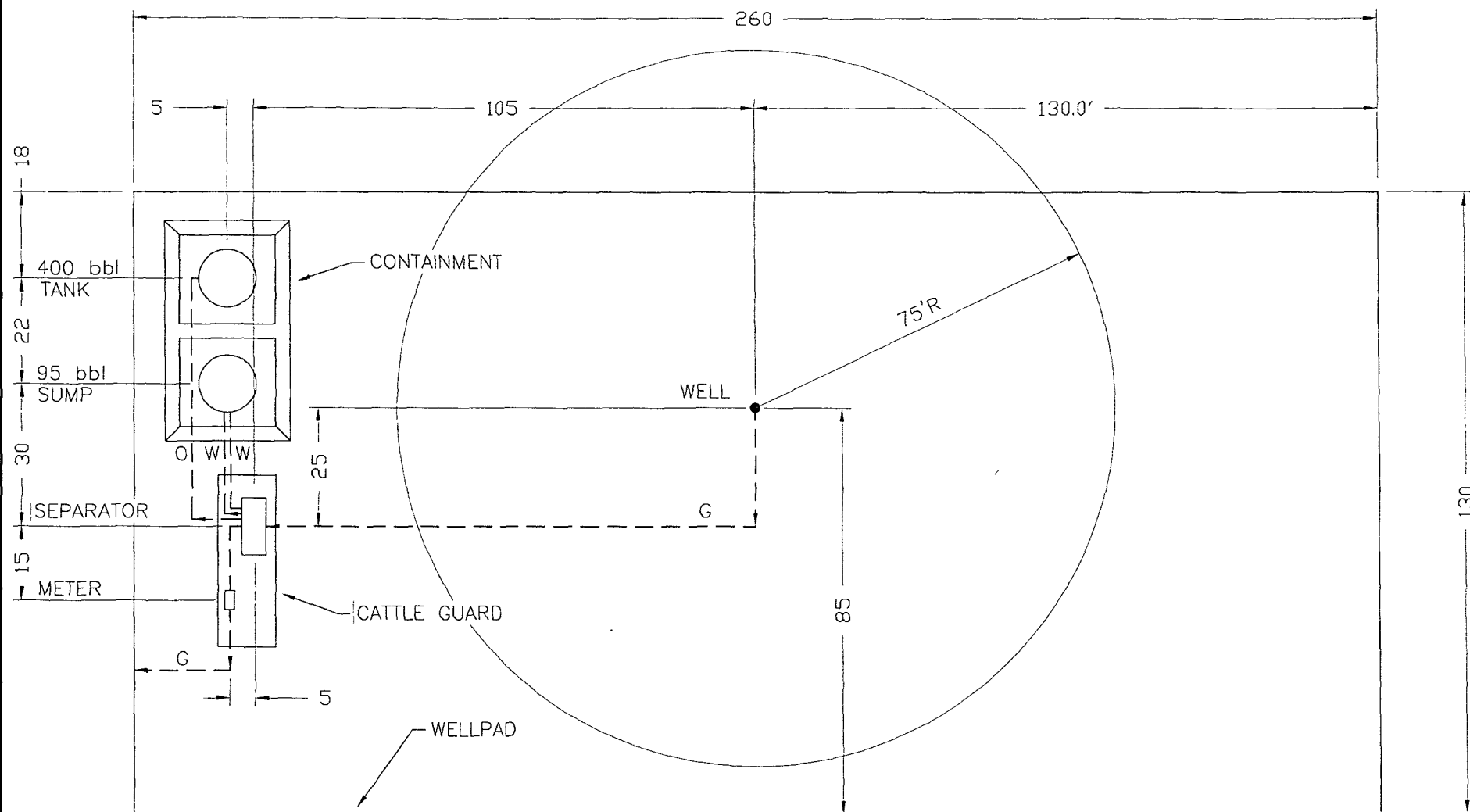
SEP 06 2007

APPROVED BY: Bob Hill

TITLE

DATE

Conditions of Approval (if any):



SITE PLAN

FORERUNNER
CORPORATION
211 Rock Point Drive, Suite 101
Durango, CO 81301
(970) 375-7767

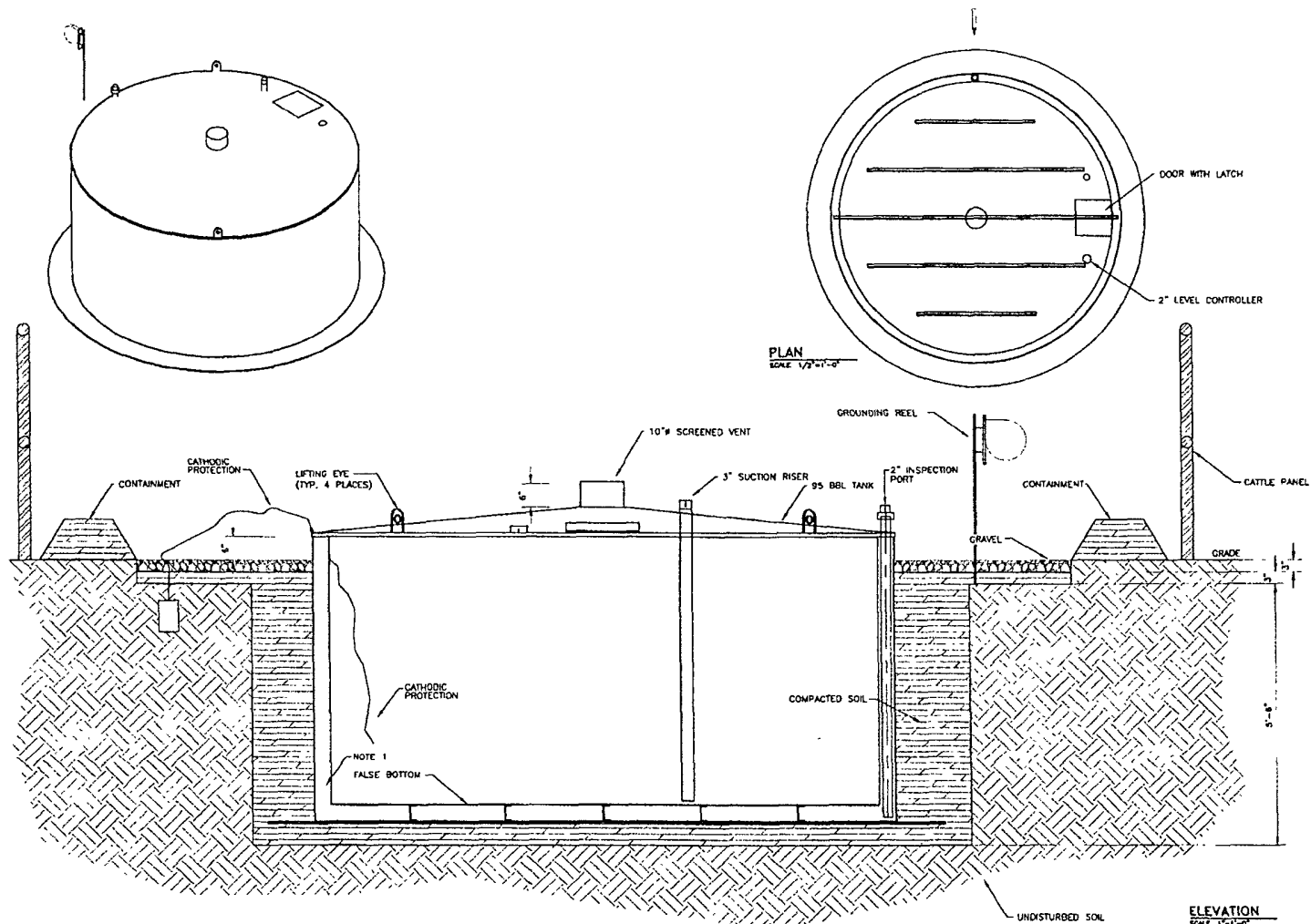
NOTES:

Chevron
North
America
Exploration &
Production



TC-STANDARD FACILITY

DRAWN/DATE	SCALE 1"=30'	PROJ. NO.	DWG. NO.	REV.
DRAWN BY	ENGINEER	FILE	CASE 3	



NOTES:

1. FABRICATOR TO PRESSURE TEST THE AREA BETWEEN THE TANK WALLS TO ENSURE LEAK-FREE DOUBLE CONTAINMENT

<p>FORERUNNER</p>	
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REV	BY	DATE	DESCRIPTION

<p>CHEVRON NORTH AMERICA EXPLORATION AND PRODUCTION</p>	
<p>RINCON LATERAL #4 CDP 95 BBL SUMP DETAILS</p>	
<p>DATE: 05/14/06 DRAWN BY: J. R. RIFE</p>	<p>AS NOTED: 13006 CHECKED BY: J. R. RIFE BLINDING TIME: 110</p>