

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2007 AUG 30 PM 2:20

1. Type of Well
GAS

RECEIVED
BLM
210 FARMINGTON NM

2. Name of Operator
CONOCOPHILLIPS

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit J (NWSE), 1415' FSL & 1894' FEL, Sec. 3, T31N, R8W, NMPM

5. Lease Number
NMSF-079029
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 32-8 Unit
8. Well Name & Number

San Juan 32-8 Unit #39A
9. API Well No.

30-045-34281
10. Field and Pool

Blanco Mesaverde
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

X Other - casing

RCVD SEP 6 '07

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

8/21/07 RIH w/8-3/4" bit & D/O cement & then formation to 3193'. (Change approval in intermediate TD given by BLM by Wayne Townsend on 8/17/07. Anticipate loss circulation - reason for change). Circ. Hole. RIH w/78 jts of 7", 20#, J-55 ST&C casing and set @ 3193'. RU to cement. Pumped 20 bbls mud clean II ahead of 385 sx (820 cf-146 bbls) Premium Lite FM cement w/3% CaCl, .25#/sx Celloflake, 5#/sx LCM-1, 8% Bentonite, .4% SMS, .4% FL-52A. Tailed with 90 sx (124 cf - 22 bbls) Type III w/1% CaCl, .25#/sx Celloflake, .2% FL-52A. Dropped plug and displaced w/127 bbls FW. Circ. 50 bbls cement to surface. Plug down @ 1500 hrs 8/24/07. RD BJ. WOC. 8/25/07 PT casing to 250 psi/3 min. and 1800psi/30 min. Good test.

J-55 ?

8/25/07 RIH w/6-1/4" bit & tagged cement @ 3136'. D/O cement and then formation to 6156' (TD). TD was reached 8/27/07. RU Schlumberger & ran openhole logs from 3162' - 3900'. Circ. Hole. RIH w/155 jts 4-1/2", 10.5#, L-80-LT&C and set @ 6155'. RU To cement. Pumped 10 bbls gel & 2 bbls water, ahead of 226 sx (447 cf - 80 bbls) Premium Lite HS w/.25#/sx Celloflake, .3% CD-32, 6.25#/sx LCM-1, 1% FL-52A. Dropped plug and displaced w/97 bbls water w/.25# sugar in first 10 bbls. Bumped plug @ 859 hrs 8/28/07. RD BJ. NU WH, RD & released rig 8/28/07. Will show casing PT and TOC on the next report. Completion rig will conduct PT.

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 8/30/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCB

ACCEPTED FOR RECORD

SEP 04 2007

FARMINGTON FIELD OFFICE

BY T. Salveys