

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS  
*Do not use this form for proposals to drill or to re-enter an  
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.

6. If Indian, Allottee or tribe Name

7. If Unit or CA Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

**BP AMERICA PRODUCTION COMPANY**

3a. Address

52i S. Boston Ave., Tulsa, OK 74103  
Room S1008A

3b. Phone No. (include area code)

**918-925-8661**

8. Well Name and No.

**Warren LS 002B-CH/MV**

9. API Well No

**300453196**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SE/SE Sec 12 T28N R9W**

10. Field and Pool, or Exploratory Area

**Otera Chacra/Blanco Mesaverde**

11. County or Parish, State

**SAN JUAN, NM**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Acidize

☐ Deepen

☐

Production (Start/Resume)

☐

Water shut-Off

☐

Alter Casing

☐ Fracture Treat

☐

Reclamation

☐

Well Integrity

☐

Casing Repair

☐ New Construction

☒

Recomplete

☐

Other

☐

Change Plans

☐

Plug and Abandon

☐

Water Disposal

☐

Convert to Injection

☐

Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Subject well first delivered June 26, 2007  
Production estimated at 100 MCDF; 1 BWPD; and 1 BOPD.  
Blanco Mesaverde formation reported as C01 as of June 1, 2004  
Otera Chacra formation reported as C02 as of June 1, 2007  
Gas metered through El Paso meter 98970

RCVD AUG 31 '07

OIL CONS. DIV.

DIST. 3

New Well Notice #46

14. I hereby certify that the foregoing is true and correct  
Name (Printed/typed)

**Ben Hale**

Title **Production Analyst**

Signature

Date **August 22, 2007**

**ACCEPTED FOR RECORD**

**AUG 23 2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

**FARMINGTON DISTRICT OFFICE**  
**BY**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOC**