Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

5.	Lease	Senal	No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an Abandoned well. Use Form 3160-3 (APD) for 100 proposals. 3 RM 11 2							2. If Indian, Allottee or tribe Name			
SUBMIT IN TRIPLIC	CATE —	Other instr	ucti (RECEIVE 170 FARMING	ıde	7. N M	If Unit or CA/Agre	ement	i, Name and/or No.	
l Type of Well Oil Well	Gas Well	Other				8. A	Well Name and N		//DK	
2. Name of Operator BP AMERICA PRODUCTION COMPANY					30	9. API Well NO 3004532826				
3a Address 3b. Phone No. (include area code) 521 S. Boston Ave., Tulsa, OK 74103 Room \$1008A					- 1	10 Field and Pool, or Exploratory Area Blanco Mesaverde/Basin Dakota				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SE/NE Sec 5 T30N R10W						1 '	11. County or Parish, State SAN JUAN, NM			
I2. CHE	CK APPRO	PRIATE BOX(F	ES) TO	O INDICATE NATURI	E OR	NOTIC	E, REPORT, OR OT	HER	DATA	
TYPE OF SUBMISSION				Т	YPE (OF AC	TION			
Notice of Intent	Acidi	ze Casing		Deepen Fracture Treat		Produc	ction (Start/Resume)		Water shut-Off Well Integrity	
Subsequent Report	_	ng Repair ge Plans		New Construction Plug and Abandon		Recom Wate	nplete r Disposal		Other	
Final Abandonment Notice	Conv	ert to Injection		Plug Back						
Attach the Bond under which the following completion of the invo	tionally or re work will b lved operation	ecomplete horizon be performed or ons. If the operations	ntally, provid ion re	give subsurface location le the Bond No. on file sults in a multiple comp	ns and with E eletion	l measur BLM/BI 1 or reco	ed and true vertical de A. Required subseque impletion in a new inte	epths of ent reperval,	approximate duration thereof. of all pertinent markers and zones. ports shall be filed within 30 days a Form 3160-4 shall be filed once	

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Subject well first delivered June 7, 2007 Production estimated at 100 MCDF; 1 BWPD; and 1 BOPD Basin Dakota formation reported as C01 as of March 1, 2006 Blanco Mesaverde formation reported as C02 as of March 1, 2007 Gas metered through El Paso meter 86382

RCVD AUG 10'07 OIL CONS. DIV.

DIST. 3

New Well Notice #37

Ben Hale

4.	I hereby certify that the foregoing is true and correct
	Name (Printed/typed)

Title Production Analyst

ACCEPTED FOR RECORD

Date July 30, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the

subject lease which would entitle the applicant to conduct operations thereon.

Office

Title

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction