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Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103 March 4, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources 4 88240		WELL API NO.	Waren(4; 2004)
District II 1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type	0-045-33899
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	FEE 🖾
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & G	as Lease No.
87505				1
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name San Juan 32-7 Unit	
1. Type of Well: Oil Well Gas Well X Other			8. Well Number	#36F
2. Name of Operator			9. OGRID Num	ber 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
ConocoPhillips Company 3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289			Blanc	o MV/Basin DK
4. Well Location				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Unit Letter <u>E</u> :	660 feet from the North	line and10	feet from t	ne West line
Section 8 Township 32N Range R7W NMPM San Juan County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
	6223	'GL		के पुरुष्क स्थान
12. Check A	ppropriate Box to Indicate N	Vature of Notice.	Report or Othe	r Data
NOTICE OF INT			SEQUENT RE	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		ALTERING CASING 🔲
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	ILLING OPNS.	PLUG AND
PULL OR ALTER CASING	MULTIPLE	CASING TEST A		ABANDONMENT
COMPLETION CEMENT JOB				CVD AUG 17'07
OTHER Completion Detail OTHER: Comp			ion Detail	DIL CONS. DIV.
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, mending estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
3/7/07 RU Basin wireline and run 3.75" gauge ring to 7790'. RIH w/logging tools and log from 7787' to surface. Top of cement @ 780'				
RD wireline unit. 4/6/07 PT casing to 4100# 15/min – good test. Perf DK 7780' – 7666' @2SPF. Frac: Spearhead 10 bbls 15% HCL, pumped 30000 gal				
Slickwater pad, pumped approx 30000# 20/40 TLC Sand. Perf PLO/LMF 5330' - 5455', frac: Spearhead 10 bbls 15% HCL, pumped				
10269 gal 60Q Slickwater/foam pad. Pumped approx 100000# 20/40 Brady Sand. UMF/CH 4885' – 5182' @1SPF Frac: Spearhead 10 bbls 15% HCL, pumped 10269 gal 60Q Slickwater/foam pad. Pumped approx 100000# Brady sand.				
8/14/07 PU and run 247 jts 2 3/8" 4.7				acilities.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE DACEY WINDOW TITLE Regulatory Technician DATE 8/15/07				
Type or print name Tracey N. Mon	roe E-mail address:Tracey.N.M	Ionroe@conocophil	lips.com Tele	ephone No. 505-326-9752
(This space for State use)				
1.// 1	D		as Inspector,	©CD: 0 2 2007
APPPROVED BY / / // Conditions of approval, if any:	ulva TITLE	District	<i>#</i> 3	DATE SEP OF A COUR