

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.

6. If Andean, Allottee or Tribe Name  
2007 AUG -6 PM 12:10

7. If Unit or CA Agreement, Name and/or No.  
RECEIVED  
BLM  
210 FARMINGTON NM

8. Well Name and No.  
Schoen LS 002M-DK

9. API Well NO  
3004534042

10. Field and Pool, or Exploratory Area  
Basin Dakota

11. County or Parish, State  
SAN JUAN, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP AMERICA PRODUCTION COMPANY

3a. Address

521 S. Boston Ave., Tulsa, OK 74103  
Room S1008A

3b. Phone No. (include area code)

918-925-8661

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SE/NW Sec 27 T30N R10W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☒ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Water Disposal

☐ Water shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Subject well first delivered June 13, 2007  
Production estimated at 100 MCDF; 1 BWPD; and 1 BOPD.  
Basin Dakota formation reported as S01 as of June 1, 2006  
Gas metered through El Paso meter 88276

New Well Notice #40

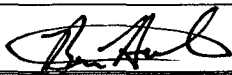
RCVD AUG 16 '07  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct  
Name (Printed/typed)

Ben Hale

Title Production Analyst

Signature



Date August 1, 2007

ACCEPTED FOR RECORD

AUG 15 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

FARMINGTON DISTRICT OFFICE  
Date BY 

Conditions of approval, if any, are attached. Approval of this notice does not warrant or  
Certify that the applicant holds legal or equitable title to those rights in the  
subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States  
any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

