

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-043-21051

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

NMNM-99736

7. Lease Name or Unit Agreement Name  
Synergy 21-7-9 #

8. Well Number 190

9. OGRID Number

163458

10. Pool name or Wildcat  
Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Synergy Operating, LLC (505-325-5449)

3. Address of Operator

PO Box 5513, Farmington, NM 87499

4. Well Location

Unit Letter D, 775' feet from the NORTH line and 755' feet from the WEST line

Section 9 Township 21N Range 07W NMPM County Sandoval

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6695' GL

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type Reserve Depth to Groundwater >100' Distance from nearest fresh water well > 1000' Distance from nearest surface 200' to 1000'

Pit Liner Thickness: 12+ mils Below-Grade Tank: Volume 500 bbls; Construction Material Existing Soil & Lined

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Reserve Pit Construction ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This new well location is permitted for a lined reserve pit. This small pit will be utilized for a fresh water mud system, that will use approximately 20 sacks of bentonite gel, and three (3) 5 gallon jugs of poly-plus (fresh water polymer).

The well will be drilled with a daylight drilling rig to a depth of 900 feet+/-.

The reserve pit will be utilized for less than 3 days, and will be closed immediately per the regular NMOCD guidelines.

The location of the reserve pit is clearly shown on the BLM APD site plats and documents.

We plan to spud this well in Early September 2007.

RCVD AUG 29 '07

OIL CONS. DIV.

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Thomas E. Mullins

TITLE

Engineering Manager

DATE

8-27-07

Type or print name

E-mail address: tom.mullins@synergyoperating.com

Telephone No. 505-566-3725

For State Use Only

APPROVED BY:

TITLE

Deputy Oil & Gas Inspector,  
District #3

DATE

SEP 07 2007

Conditions of Approval (if any):