Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Revised March 25, 1999 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N French Dr , Hobbs, NM 88240 District II Reference Below OIL CONSERVATION DIVISION 811 South First, Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. **STATE** FEE 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 State Oil & Gas Lease No. District IV 1220 S St Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH GCU COM G; GCU & GCU PROPOSALS.) (Federal Lease SF - 078109 BLM Notified on 1. Type of Well: Form 3160-5) Oil Well X Gas Well Other 8. Well No. 2. Name of Operator **BP America Production Company** Attn: Cherry Hlava 179E & 512 & 532 (fee) Address of Operator 9. Pool name or Wildcat Dakota & W. Kutz Pictured Cliffs P.O. Box 3092 Houston, TX 77253 4. Well Location J (see C-102) feet from the SOUTH line and feet from the EAST Section 26 Township 29N Range County 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ALTERING CASING PERFORM REMEDIAL WORK 🔲 : PLUG AND ABANDON 🗔 REMEDIAL WORK TEMPORARILY ABANDON. ... CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND: --ABANDONMENT-**MULTIPLE** CASING TEST AND COMPLETION 1094433 CEMENT-JOB (30%) - 30 OTHER: OTHER: Surface Commingle Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. BP America Production Company respectfully request authorization to surface commingle gas production from the Basin Dakota & W. Kutz Pictured Cliffs from our Gallegos Canyon Unit Com G 179E & Gallegos Canyon Unit 512 & Gallegos Canyon Unit 532(Fee). Surface commingling Basin Dakota production will consist of the Gallegos Canyon Unit Com G 179E API 30-045-24556 and W. Kutz Pictured Cliffs production will be from the & Gallegos Canyon Unit 512 API 30-045-28221 & Gallegos Canyon Unit 532 API 30-045-29032. The production from each well will be separated prior to the allocation meter. Production from each well will be metered prior to being commingled. The commingled production will then be sent through compression prior to entering the sales meter. The difference between what is measured prior to commingling and what is sold through the sales meter is the fuel usage. This fuel usage is allocated back to each well based on the well production. The working interest, royalty and overriding royalty interest owners in the subject wells are different however approval of Order R-12724 on 3-6-2007 allows surface commingling & sharing compression without notification. The proposed commingling of production is to reduce operating expenses between the wells and will result in increased economic life of the wells. RCVD AUG 21'07 1. OIL CONS. DIV. BLM has also been notified of this proposal by copy of BLM Form 3160-5. I hereby certify that the information above is true and complete to the best of my knowledge and belief. DIST. 3 PULL OR ALTER CASING M Million OVERING TEST AITO SIGNATURE Cherry Hlaga TITLE Regulatory Analyst Type or print name. Cherry Hlava Telephone No. (This space for State use) Deputy Oil & Gas Inspector, District #3 TITLE APPPROVED BY Conditions of approval, if any: CC OCD Aztec

GCU Shared Compression

