<u>District I</u> 1625 No French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office
For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

office

## Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes 🔀 No 🗌 Type of action: Registration of a pit or below-grade tank 📋 Closure of a pit or below-grade tank 🔀

Operator BP America Production Company Telephone. (505)326-9200 e-mail address:				
Address 200 Energy Ct, Farmington, NM 87401				
Facility or well name				
_	Longitude	NAD 1927 [_] 1983 [_]		
Surface Owner Federal State Private Indian		2456780		
Pit Type: Drilling Production X Disposal	Below-grade tank	10,		
Workover	Construction metasial:	3		
Lined Unlined	Double-walled with leak detection? Yes   If not	RECEIVED 2 APR 2007		
Liner type Synthetic Thickness mil Clay	boune waned, with leak decention. Tes _ in hot	APR 2007		
Pit Volumebbl	Volume:bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes If not	OTL CONS. DIV. DIST. 3		
	Less than 50 feet	(20 points) (10 points) ( 0 points)		
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)		
high water elevation of ground water )	100 feet or more	( 0 points)		
	Yes	(20 points)		
Wellhead protection area: (Less than 200 feet from a private domestic	No	( 0 points)		
water source, or less than 1000 feet from all other water sources.)				
Distance to surface water (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)		
irrigation canals, ditches, and perennial and ephemeral watercourses)	200 feet or more, but less than 1000 feet	(10 points)		
	1000 feet or more	( 0 points)		
	Ranking Score (Total Points)			
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's	s relationship to other equipment and tanks. (2) Indic	ate disposal location. (check the onsite box if		
your are burying in place) onsite [ ] offsite [ ] If offsite, name of facility_	(3) Attach a general of	description of remedial action taken including		
remediation start date and end date (4) Groundwater encountered: No 🔲 Y	Yes 🔲 If yes, show depth below ground surface	ft. and attach sample results		
(5) Attach soil sample results and a diagram of sample locations and excaval	tions.			
Additional Comments				
See Attached Documentation				
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline				
Date. 11/01/2005	111 ~			
	sure Juffy C. Shey			
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Deputy Oil & Gas Inches		// AFD 1 0 2007		
Approval Deputy Oil & Gas Inspector Printed Name/Title District #3	Signature De College	SEP 1 0 2007		
Printed Name/Title District #3	Signature 11 July 11 - MC	Date.		

		P.O. BOX	87, BLO	INEERING OMFIELD, 632-1199	NM 874		CATION N		
FIELD R	EPORT	: PIT CI	LOSURE	VERIF	ICATION		SE No _		
LOCATION: NAM	ME MORRI	s GC B	WELL # /E	TYPE-	Bian	<del></del> 1	STARTED	7/5/	02
QUAD/UNIT:M	SEC: 10	TWP. Z7N	RNG: 10W	PM:NM CI	TY: SJ ST. M	m	FINISHED		
QTR/FOOTAGE	[1110/5/83	zow swisi	) CONTRACTO	R; HIGH DES	ERT	SPEC	RONMENTAL CIALIST	$-\nu\nu$	
EXCAVATION APE	PROX. <u>NA</u>	FT. x _ <i>N</i>	<u>A</u> FT. x	<u>NA</u> FT.	DEEP CU	BIC YA	RDAGE .	NA	
DISPOSAL FAC				REMEDI	ATION MET	LHOD. 7	DILLITED / AE		
LAND USE:	RANGE - BL	m	LEASE: CA	1408001692	5	FORMA	rion:	OK	<u> </u>
FIELD NOTES									
DEPTH TO GROUNDY	WATER: > 100	<u>'</u> NEAREST W	ATER SOURCE:	>1000,	_ NEAREST SU	RFACE WA	TER>1	000	
NMOCD RANKING SC	.DRE: 0	NMOCD TPH	CLOSURE STD	. 5000 pp					
SOIL AND EX	<b>CAVATION</b>	1			OVM CALIB				- 052
DESCRIPTION	[:				TIME: 10:53				
SOIL TYPE: SAND					RAVEL / OTHE				
SDIL COLOR: OK Y				.— OUVE GRA DHESIVE / CO		GHLY COR	HESIVE		
CONSISTENCY (NON	N COHESIVE	20172> C002	D/CIRM/	DENSE / VER	Y DENSE				
PLASTICITY (CLAY DENSITY (CDHESIV							HIGHLY F	PLASTI	C
MOISTURE DRY /	SLIGHTLY N	MOIST / MOIST	)/ WET / S	ATURATED /	SUPER SATURA	ATED	_	105E	
DISCOLORATION/ST				ANATION - Pr			2 JURFAC	€	
SAMPLE TYPE: /	GRAB / COMP	POSITE - # OF	PTS						
ADDITIONAL COMME		AFFIN ON P							
BOTTOM		MARCED 501					/		
SCALE		<i></i>	<del>,</del>	ELD 418.1 CA			T	1	<del></del>
COMPE	SAMP. TIME	E SAMPLE I.D.	LAB No:	WEIGHT (g)	ML. FREONIL	DILUTION	READING	CALC	ppm
			1	1			1		
0 FT		<del> </del>							
	PERIME	TER A			P	IT PE	LUTOS		
	PERIME	CTER /N	0	VM	P	IT PF	ROFILI		
		NED .	RES	ULTS	P	IT PF	ROFILI		
	STAN R	ما <sup>وي</sup>	RES	ULTS FIELD HEADSPACE PID (ppm)	P	IT PF	ROFILI	5	
	۸۸	NED .	RES	ULTS	P	IT PF	ROFILI		
	STAN R	ما <sup>وي</sup>	RES	ULTS FIELD HEADSPACE PID (ppm)	P	IT PI	ROFILI	5	
	STAN R	ما <sup>وي</sup>	RES  SAMPLE 10  1 @ 6' 2 @ 3 @	ULTS FIELD HEADSPACE PID (ppm)				7	
	STAN R	ما <sup>وي</sup>	RES  SAMPLE 10 1 @ 6' 2 @ 3 @ 4 @	ULTS FIELD HEADSPACE PID (ppm)			ROFILI		
PIT	STAN R	wed ref. T.X.T.	RES  SAMPLE 10 1 @ 6' 2 @ 3 @ 4 @	ULTS FIELD HEADSPACE PID (ppm)					
PIT	48' A	wed ref. T.X.T.	RES  SAMPLE 10 1 @ 6' 2 @ 3 @ 4 @	ULTS FIELD HEADSPACE PID (ppm)					
PIT	48' A	wed ref. T.X.T.	RES  SAMPLE  1 @ 6' 2 @ 3 @ 4 @ 5 @	PIELD HEADSPACE PID (ppm) 423					
PIT	48' A	wed ref. T.X.T.	RES SAMPLE 1 @ 6 2 @ 3 @ 4 @ 5 @ 5 @   LAB S SAMPLE 10 AN	PIELD HEADSPACE PID (PPM) 423  AMPLES ALYSIS TIME					
PIT  TO LIKELY HEAD  TH.  NZ'	48 / 48 / A	wed ref. T.X.T.	RES  SAMPLE  1 @ 6' 2 @ 3 @ 4 @ 5 @  LAB S  SAMPLE  AN  OC6' TPH	PIELD HEADSPACE PID (ppm) 423					
PIT  TO WELL HEAD  THI  THI  TO DETERMINE THE TO DETERMIN	8. P. S. G.	Jeg rep. 12 12	RES  SAMPLE 10 10 20 30 40 50 50 LABS  SAMPLE 10 CCC TPH 10 BTC	AMPLES ALYSIS TIME  (8015B) 0655					
PIT  TO LIKELY HEAD  TH.  NZ'	8. P. 8. F. 8. G. SSION; B.G =	BELOW GRADE	RES  SAMPLE 10 10 20 30 40 50 50 LABS  SAMPLE 10 CCC TPH 10 BTC	AMPLES ALYSIS TIME (8015B) 0655					
PIT  TH  SEIZT  B P D.  P D = PIT DEPRES	8. P. 8. C. 8. G. 8. G. 8. G. 8. SSION; B.G = ~ = APPROX	BELOW GRADE	RES  SAMPLE  1 @ 6' 2 @ 3 @ 4 @ 5 @  LAB S  SAMPLE  AN  Def TPH  BTC	AMPLES ALYSIS TIME (80 SB) 0655 ×(80 Z B) 1/	,	T APP			

revised: 02/27/02



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / XTO	Project #:	94034-010
Sample ID:	1 @ 6'	Date Reported:	07-08-02
Laboratory Number:	23235	Date Sampled:	07-05-02
Chain of Custody No:	9088	Date Received:	07-05-02
Sample Matrix:	Soil	Date Extracted:	07-08-02
Preservative:	Cool	Date Analyzed:	07-08-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	28.8	0.2
Diesel Range (C10 - C28)	1,680	0.1
Total Petroleum Hydrocarbons	1,710	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Morris GC B #1E Blow Pit Gra

Grab Sample.

Analyst P. Oyler

Aristini m Walles
Review



## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / XTO	Project #:	94034-010
Sample ID:	1 @ 6'	Date Reported:	07-08-02
Laboratory Number:	23235	Date Sampled:	07-05-02
Chain of Custody:	9088	Date Received:	07-05-02
Sample Matrix:	Soil	Date Analyzed:	07-08-02
Preservative:	Cool	Date Extracted:	07-08-02
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
_		
Benzene	ND	1.8
Toluene	21.1	1.7
Ethylbenzene	18.4	1.5
p,m-Xylene	173	2.2
o-Xylene	36.7	1.0
Total BTEX	249	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery	
	Fluorobenzene	98 %	
	1,4-difluorobenzene	98 %	
	Bromochlorobenzene	98 %	

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Morris GC B #1E Blow Pit Grab Sample.

Analyst C. Oph

Mister m Walter Review