1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

District IV

## State of New Mexico **Energy Minerals and Natural Resources**

appropriate NMOCD District Office.

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

For drilling and production facilities, submit to For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

1220 S. St. Francis Dr., Santa Fe, NM 87505

### Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes No 🗌

Type of action: Registration of a pit or below-grade tank \(\subseteq\) Closure of a pit or below-grade tank \(\subseteq\) Operator: XTO ENERGY INC. (505)-324-1090 Telephone: e-mail address: Address: 2700 FARMINGTON AVE., BLDG, K. SUITE 1, FARMINGTON, NM 87401 API#: 30-045- 25637 U/L or Otr/Otr C Sec 20 T 27N R 10W Facility or well name. McADAMS, C.A. D #1E County: SAN JUAN Latitude 36.56567 Longitude 107.92259 NAD: 1927 ☐ 1983 ⊠ Surface Owner Federal ⊠ State ☐ Private ☐ Indian ☐ Pit Below-grade tank Type: Drilling Production Disposal Volume: Type of fluid: Workover ☐ Emergency ☐ Construction materia Double-walled, with eak Lined Unlined 🛛 Liner type. Synthetic Thickness mil Clay OIL CONS. DIV. DIST. 3 Pit Volume Less than 50 feet Depth to ground water (vertical distance from bottom of pit to seasonal 50 feet or more, but less than 100 feet high water elevation of ground water.) 100 feet or more ( 0 points) (20 points) Yes Wellhead protection area: (Less than 200 feet from a private domestic 0 Nο ( 0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) 0 irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more ( 0 points) **Ranking Score (Total Points)** 0 If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite \( \square\) offsite \( \square\) If offsite, name of facility\_ . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🗵 Yes 🗌 If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: PIT LOCATED APPROXIMATELY 159 FT. N62W FROM WELL HEAD. PIT EXCAVATION: WIDTH NA ft., LENGTH NA ft., DEPTH NA ft. PIT REMEDIATION: CLOSE AS IS: ☑, LANDFARM: ☐, COMPOST: ☐, STOCKPILE: ☐, OTHER ☐ (explain) Cubic yards: BEDROCK BOTTOM. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \( \sigma\), a general permit \( \sigma\), or an alternative OCD-approved plan \( \sigma\). 08/01/06 **Jeff Blagg – P.E. # 11607** PrintedName/Title Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. Deputy Oil & Gas Inspector, Approval: District #3 Printed Name/Title

30-045-25637 - 2000	6. 36567/107.92259	
BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	LOCATION NO: <u>CT</u> 185 COCR NO: <u>14665</u>	
	PAGE No: _   of _	
QUAD/UNIT: C SEC: 20 TWP: 27N RNG: 10W PM: NM CNTY: SJ ST: NM  QTR/FOOTAGE: 860 FNL x 1550 FWL CONTRACTOR: KELCO (Melvin)	DATE STARTED 7-28-06  DATE FINISHED:  ENVIRONMENTAL JCB	
EXCAVATION APPROX. NA FT. X NA FT. X NA FT. DEEP. CUBIC		
DISPOSAL FACILITY: NA REMEDIATION METHOD:	CLOSE AS 15	
LAND USE: RANGE-BLM LEASE: SF-077941 A FOR		
FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 159 FT. NG2		
DEPTH TO GROUNDWATER: >000 NEAREST WATER SOURCE: >1000 NEAREST SURFACE NMOCD RANKING SCORE: 0 NMOCD TPH CLOSURE STD: 5000 PPM		
SOIL AND EXCAVATION DESCRIPTION:  OVM CALIB. READ OVM CALIB. GAS = TIME: OG 10		
SOIL TYPE: SAND SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER ROLLOW	shaleshone e 8	
SOIL COLOR:  COHESION (ALL OTHERS): NON COHESIVE (STIGHTLY COHESIVE) COHESIVE HIGHLY COHESIVE  CONSISTENCY (NON COHESIVE SOILS): LOOSE FIRM DENSE YERY DENSE  PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC  DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD  MOISTURE: DRY (SLIGHTLY MOIST / MOIST / WET / SATURATED / SUPER SATURATED  DISCOLORATION/STAINING OBSERVED: (YES) NO EXPLANATION - GOOGLE AF		
SAMPLE TYPE GRABY COMPOSITE # OF PTS/ 3  ABBITIONAL COMMENTS.  BEDBECK  Use becknes to Dig into Pit = Sample,		
FIELD 418.1 CALCULATIONS		
SCALE SAMP. TIME SAMP. ID LAB NO. WEIGHT (g) mL FREON DILL	TION READING CALC. (ppm)	
O <sub>m</sub> FT		
	IT PROFILE	
P.D. = PIT DEPRESSION; B.G. = BELOW GRADE; B = BELOW T.H. = TEST HOLE; ~ = APPROX.; T.B. = TANK BOTTOM	DE STONE	
TRAVEL NOTES: CALLOUT: ONSITE: 7/28/06		



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / XTO	Project #:	94034-010
Sample ID:	C @ 8'	Date Reported:	08-01-06
Laboratory Number:	37996	Date Sampled:	07-28-06
Chain of Custody No:	14665	Date Received:	07-28-06
Sample Matrix:	Soil	Date Extracted:	07-31-06
Preservative:	Cool	Date Analyzed:	08-01-06
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	22.9	0.2
Diesel Range (C10 - C28)	74.3	0.1
Total Petroleum Hydrocarbons	97.2	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

C. A. McAddams D #1E Blow Pit

Analyst C. Option

Plank Wandl



# EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / XTO	Project #:	94034-010
Sample ID:	C @ 8'	Date Reported:	08-01-06
Laboratory Number:	37996	Date Sampled:	07-28-06
Chain of Custody:	14665	Date Received:	07-28-06
Sample Matrix:	Soil	Date Analyzed:	08-01-06
Preservative:	Cool	Date Extracted:	07-31-06
Condition:	Cool & Intact	Analysis Requested:	BTEX

	Det.		
Parameter	Concentration (ug/Kg)	Limit (ug/Kg)	
Benzene	ND	1.8	
Toluene	401	1.7	
Ethylbenzene	2,560	1.5	
p,m-Xylene	1,290	2.2	
o-Xylene	195	1.0	
Total BTEX	4,450		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99.0 %
	1,4-difluorobenzene	99.0 %
	Bromochlorobenzene	99.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

C. A. McAddams D #1E Blow Pit

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Review

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#### Chloride

Client: Blagg / XTO
Sample ID: C @ 8'
Lab ID#: 37996
Sample Matrix: Soil
Preservative: Cool
Condition: Cool and Intact

Date Reported:
Date Sampled:
Date Received:
Date Analyzed:
Chain of Custody:

Project #:

08-01-06 07-28-06 07-28-06 07-31-06 14665

94034-010

**Parameter** 

Concentration (mg/Kg)

**Total Chloride** 

54.0

Reference:

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

C. A. McAddams D #1E Blow Pit

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