Form 3160-5 (November 1994)

## UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

REVISED	FORM APPROVED OMB No 1004-0135
SPUD	Expires July 31, 1996
NOTICE	5. Lease Serial No

	NM99731
1	NM99731

Do not use th abandoned wel	6. If Indian, Allotte	6. If Indian, Allottee or Tribe Name					
1. Type of Well	- 23 - 23 - 23 - 23 - 23 - 23 - 23 - 23	7. If Unit or GA/Agreement, Name and/of No					
Oil Well	8 Well Name and I	8 Well Name and No MM					
2. Name of Operator	FEDERAL 21-6-	FEDERAL 21-6-19 #3					
SG Interests I, Ltd., c/o Nika Energy Operating, LLC				9. API Well No.			
3a. Address 3b. Phone No. (include area code)							
PO Box 2677, Durango,		(970) 259-2701	10. Field and Pool, o	10. Field and Pool, or Exploratory Area			
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)			Basin Fruitland (	Basin Fruitland Coal			
LOT 4: (SWSW) SEC 19-7	,						
713' FSL, 743' FWL							
	Sandoval County,	Sandoval County, NM					
12. CHECK APPROPRIATE BOX(E	S) TO INDICATE NATURE OF	F NOTICE, REPORT, OR OTH	ER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent  Subsequent Report	Acidize  Alter Casing  Casing Repair	Fracture Treat Rec	duction (Start/Resume)	Water Shut-Off   Well Integrity   Other SPUD			
[A] Subsequent Report	Change Plans	======================================	porarily Abandon NOTICE				
Final Abandonment Notice	Convert to Injection	=	ter Disposal				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLMBIA Required subsequent reports shall be filed once Testing has been completed from Abandonment Nonces shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is tready for final inspection)  Spudded well 8/11/07. Drilled 12-1/4" surface hole to 171'. Rn 4 jts 8-5/8" 24# J-55 ST&C csg (161''); set @ 166' KB w/160 sx Class '5' plus 2% CaCl, 1/4#/sk Flocele. Circ 10 B/cem to surface. WOC. PT BOP (250 low; 2000 high) & csg, choke manifold (600 psi), good.  Continued drilling w/7-7/8" hole from 171' to 910' TD. Circ & cond hole. Rn 23 jts (897.87') 4-1/2" 10.5# J-55 ST&C csg; set @ 902.87' w/270 sx Type '5' cem, 1/4#/sk Superflake, 3#/sk Gilsonite. Circ 20 bbls cem to surface. RDMODR (8/15/07).							
	ached TD & PT	on prod	SE	P U 7 2007			
14. I hereby certify that the foregoing is	true and correct	1		RCVD SEP 10 '0			
Name ( <i>Printed/Typed</i> ) <i>Marcia Stewart</i>		Title  Agent for SG Interests I Lt.	d	OIL CONS. DIV.			
Signature Date				DIST. 3			
- Warren	THIS SPACE FOR FEDERAL OR STATE USE						
Approved by	INIO OF AVE TO	Title	Date	Notes Control Designation of The Control of			
Conditions of approval, if any, are attached.	Approval of this notice dose not was	Tant or OCC					
certify that the applicant holds legal or equilibrium which would entitle the applicant to conduct open	table title to those rights in the subject						

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or iraudulent statements or representations as to any matter within its jurisdiction.