

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO

30-045-33899

5. Indicate Type of Lease

STATE ☐ FEE ☒

6 State Oil & Gas Lease No

7 Lease Name or Unit Agreement Name

San Juan 32-7 Unit

8. Well No

36F

9. Pool name or Wildcat

Basin DK/ Blanco MV

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b TYPE OF COMPLETION:

NEW

WORK ☐PLUG ☐DIFF ☐WELL ☒OVER ☐DEEPEN ☐BACK ☐RESVR ☐OTHER ☐

2 Name of Operator

ConocoPhillips

3 Address of Operator

PO BOX 4289, Farmington, NM 87499

4 Well Location

Unit Letter E 660 Feet From The North Line and 1050 Feet From The West LineSection 8 Township 32N Range 7W NMPM San Juan County

10. Date Spudded

2/23/07

11 Date T D. Reached

3/3/07

12. Date Compl. (Ready to Prod.)

8/14/17

13. Elevations (DF&RKB, RT, GR, etc.)

6223' GL

14 Elev. Casinghead

15 Total Depth

7831'

16. Plug Back T D.

7826'

17. If Multiple Compl. How

Many Zones?

2

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Blanco Mesa Verde 5182' - 5455'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CBL, GR/CCL

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3# H 40	233'	13 1/2"	300 sx (371 cf)	12 bbls
7"	20# J 55	3405'	8-3/4"	640 sx (1485 cf)	100 bbls
4-1/2"	10.5# J 55	7827'	6-1/4"	500 sx (703 cf)	TOC @ 780'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	7684'	

26. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5330' - 5455'	Spearhead 10 bbls 15% HCL, pumped 10269 gal 60Q
	Slickwater/foam pad. Pumped approx 100000# 20/40
	Brady Sand.
4885' - 5182'	Spearhead 10 bbls 15% HCL, pumped 10269 gal 60Q
	Slickwater/foam pad. Pump approx 100000# Brady Sand

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
SI W/O Facilities		flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n for	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
5/7/07	1	1/2"	Test Period		67.79 mcf		
Flow Tubing Press	Casing Pressure	Calculated 24-		Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)
260#	SI - 480#	Hour Rate		0	1627 mcf/d		

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30. List Attachments

This will be a Basin DK/Blanco MV well being DHC per order#2428AZ

31 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name Tracey N. Monroe

Title

Regulatory Technician

Date

8/15/07

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2435	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 2995	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 4789	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5183	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5387	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 5840	T. McCracken
T. San Andres	T. Simpson	T. Gallup 6773	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 7494	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 7650	T.
T. Blinebry	T. Gr. Wash	T. Mornson	T.
T. Tubb	T. Delaware Sand	T. Todillo	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

----- IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology