

Submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit G (SWNE), 1015' FNL & 1495' FEL, Section 21, T28N, R7W NMPM
Unit F (SENW), 2007' FNL & 2200' FEL, Section 21, T28N, R7W NMPM

5. Lease Number
SF - 078417
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-7 Unit
8. Well Name & Number
San Juan 28-7 Unit 194F
9. API Well No.
30-039-30200
10. Field and Pool
Basin DK/Blanco MV
Rio Arriba Co., NM

RECEIVED

SEP 06 2007

Bureau of Land Management
Farmington Field Office

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

Other - LOG

Completion

13. Describe Proposed or Completed Operations

See attached for description.

RCVD SEP 12 '07

OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 9/5/07

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

SEP 11 2007

FARMINGTON FIELD OFFICE
BY MT

NMOCD

San Juan 28-7 Unit 194F
Lease # SF - 078417
API # 30-039-30200

5/11/07 RU Black Warrior wire line and run 3.75" gauge ring to 7497'. RIH w/logging tools and run GR/CCL/CBL logs from 7496' to surface. TOC @ 5820'. RD wireline.

6/8/07 Cement did not circ on 4 1/2" casing. Called Jim Lovato (BLM). Top of Mancos @ 5520', 7" @ 4161'. CBL ran and showed TOC @ 5820'. Approval to squeeze in the Mancos - 5700' +/-, shoot two perf holes and pump approximately 100 sx of cement. Displace 50' above squeeze hole, frac and complete DK/MV.

6/19/07 PT casing to 4100# - good test. Perf DK 7482' - 7392' @2SPF, 7384' - 7296' @1SPF, Frac: Spearhead 10 bbls 15% HCL Acid, pumped 30000 gal Slickwater Pad, pumped approx. 40000# 20/40 TLC Sand.

7/18/07 MIRU BJ Services and Black Warrior Wireline Company. PT pump and lines. Kill well w/60 bbls 2% KCL. RIH w/CBP Set @ 7242'. PT CBP did not hold. RIH w/2nd CBP set @ 7120'. PT CBP to 4100#. MU RIH w/perf gun, shoot 2 squeeze holes @ 5700'. NU Cement. Pumped 100 sx(139cf-25bbls) Type III Cement. Dropped plug & displaced. 7/20/07 CBL ran from 5543' To 5000'. 8/2/07 Ran CBL from 6000' - 5300' log sent to office for review.

8/3/07 RU wireline, shoot 2 squeeze holes @ 5600', pump 20 bbls @0#. Run cement retainer on wireline set @ 5554'. RD WL. RU cement. Pumped 400sx(556cf-99bbls) Type III Cement. Displaced w/21 bbls H2O.

8/8/07 TIH w/3 7/8" bit to retainer @ 5554'. D/O cement retainer and cement to 5600'. Circ. PT casing to 500# 15/min - 0 leakoff. RU to wireline and run CBL from 5700' - 4160'. Shut in well

8/9/07 Called Wayne Townsend (BLM) and Henry Villanueva (OCD). CBL showed TOC @ 5240'. Requesting to complete the MV & DK. Plan to shoot perf @ 4600', pump 400 sx cement. 7" set below Chacra. No circulation up backside on last squeeze. Top of CH @ 4566'. Verbal approval give to proceed on 8/9/07.

8/9/07 RU wireline. Shoot 2 squeeze holes @ 4600'. RU cementers. Pumped 400 sx(556cf-99bbls) Type III Cement. Displaced w/19 Bbls H2O. RD cementers. 8/10/07 TIH w/3 7/8" bit, tag cement @ 4476'. D/O cement from 4476' to 4600'. Circ hle. PT to 500# 15/min 0 # leakoff. TIH to 6000' roll hole w/2% KCL. RU wireline and run CBL from 5700' to surface.

8/13/07 BLM reviewed CBL OK to proceed.

8/13/07 Perf MV. LMF 5036' - 5226', PLO 5240' - 5460' @1SPF; Frac: pumped 10 bbls 15% HCL Acid, 60Q Slickfoam w/100400# 20/40 Brady Sand, total N2 = 995600 SCF. CH 4570' - 4806', UMF 4814' - 4978' @1SPF; Frac: pumped 10 bbls 15% HCL Acid, 60Q Slickfoam w/100760# 20/40 Brady Sand, total N2 = 1070400 SCF.

8/24/07 RU road crew. PT BOP. PU 3 3/4" mill. MO to CBP @ 4449'. D/O CBP. Tag fill @ 4970' C/O to CFP @ 4999'. D/O CFP @ 4999'. Blow well.

8/29/07 D/O CBP @ 7120'. D/O CBP @ 7242'. Blow well.

8/31/07 PU & ran 238 jts 2 3/8" 4.7# L-80 tubing set @ 7401'. Turned well over to production, waiting on facilities.