

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO 1004-0137  
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 2007 SEP -4 AM 9:47

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7 If Unit or CA/Agreement, Name and/or No
2 Name of Operator XTO Energy Inc.		8 Well Name and No CAMPBELL FEDERAL # 5
3a Address 2700 Farmington Ave., Bldg. K. Ste 1 Farmington,	3b Phone No (include area code) 505-324-1090	9 API Well No. 30-045-06307
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' FNL & 790' FEL, SEC 27-T27N-R12W		10 Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
		11 County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

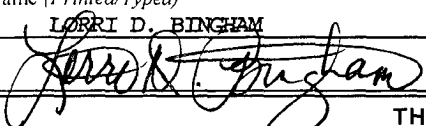
- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to plug and abandon this well per the attached procedure. Also, please see the attached wellbore diagrams.

RCVD SEP 11 '07

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) LORRI D. BINGHAM		Title REGULATORY COMPLIANCE TECH
		Date 8/31/07
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by Original Signed: Stephen Mason	Title	Date SEP 10 2007
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office
Title 18 U S C Section 1001, and Title 43 U S C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

NMOCD

## PLUG AND ABANDONMENT PROCEDURE

August 28, 2007

### Campbell Federal #5

Basin Fruitland Coal  
790' FNL and 790' FEL, Section 27, T27N, R12W  
San Juan County, New Mexico / API 30-045-06307  
Lat: N 36°33'5" / Lat: W 108°5'32"

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield.

1. Project will require an approved Pit Permit (C-103) from the NMOCD.
2. Install and test rig anchors. Comply with all NMOCD, BLM and XTO safety rules and regulations. Prepare a lined waste fluid pit. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit. NU relief line and blow well down; kill with water as necessary.
3. TOH and tally 2.375" tubing, total 1395', If necessary, LD tubing and PU workstring.
4. **Plug #1 (Pictured Cliffs top, Fruitland Coal perforations, 1500' – 1260')**: TIH with open ended tubing and tag existing CIBP at 1500' (2005). Load casing with water and circulate well clean. Attempt to pressure test casing to 800 PSI. If casing does not test, then spot or tag subsequent plugs as appropriate. Mix and pump 28 sxs Type III cement (30% excess, long plug) to cover the PC top and fill the Fruitland Coal perforations. PUH and WOC. TIH and tag cement. Top of cement should be at 1260' or higher.
5. **Plug #2 (Fruitland top, 1038' – 938')**: Perforate 3 squeeze holes at 1038'. If the 4.5" casing tested, then attempt to establish rate into the squeeze holes. Set a 4.5" cement retainer at 988'. Establish rate below CR. Mix and pump 46 sxs Type III cement, squeeze 35 sxs outside the 4.5" casing and leave 11 sxs inside 4.5" casing to cover the Fruitland top. TOH and LD tubing.
6. **Plug #3 (Kirtland, Ojo Alamo and 10.75" casing shoe top, 301' – 0')**: Perforate 3 HSC squeeze holes at 301'. Establish circulation to surface out the 4.5" casing and bradenhead valve, circulate the BH annulus clean. Mix approximately 130 sxs cement and pump down the 4.5" casing to circulate good cement to the surface. Shut in well and WOC.
7. ND cementing valves and cut off wellhead. Fill 4.5" casing with cement as necessary. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

# Campbell Federal #5

## Current

Basin Fruitland Coal

790' FNL, 790' FEL, Section 27, T-27-N, R-12-W,

San Juan County, NM / API #30-045-06307

Lat N. 36°33'5" / Long W. 108°5' 32"

Today's Date: 8/28/07

Spud. 8/3/61

DK Completed: 8/14/61

FtC Completed: 1/21/05

Elevation: 5864' GI

Ojo Alamo @ 160'

Kirtland @ 251'

Fruitland @ 988'

Pictured Cliffs @ 1322'

Mesaverde @ 2847'

Casing leaks 3620' to 2850',  
sqz'd with total 500 sxs  
cement (1974)

Gallup @ 4916'

Dakota @ 5870'

8.75" hole to 5039'

7.875" hole 6044'

13.75" hole

10.75" 32.75#, Casing set @ 220'  
Cement with 150 sxs (Circulated to Surface)

### Well History

Jan '05: Re-complete well as a Fruitland Coal well.

2.375" tubing at 1395'

Fruitland Coal Perforations.  
1310' – 1320'

CIBP @ 1500', perf 8 squeeze holes at  
1490', squeeze with 450 sxs cement,  
TOC @ 1080' in 4.5" casing, lost  
circulation after pumping 73 bbls lead  
(2005)

Spot 100' cement @ 2900'  
(2005)

TOC @ 4792' (Calc, 75%)

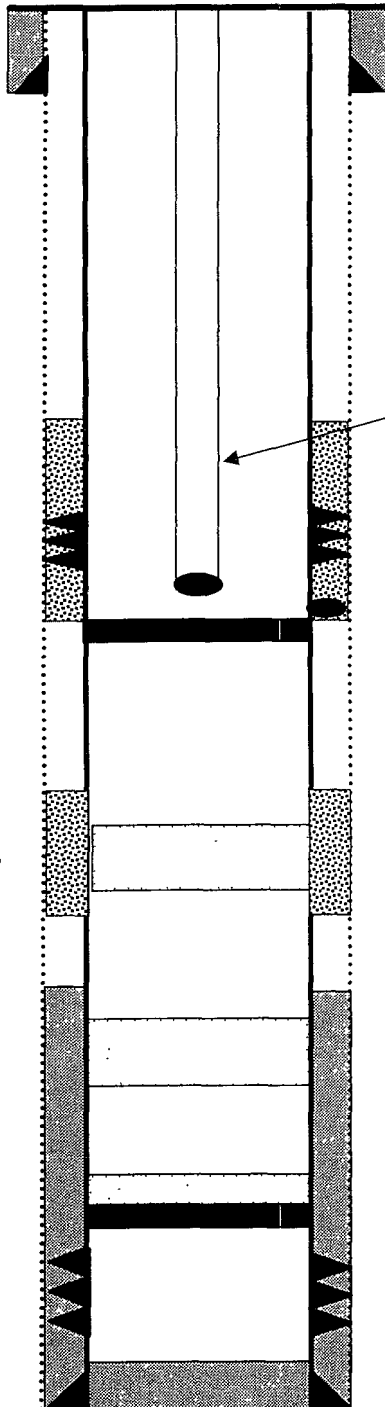
Spot 100' cement @ 4963'  
(2005)

Set CIBP @ 5900' with 50'  
cement above (2005)

Dakota Perforations.  
5948' – 5995'

4.5", 10.5#, K-55 Casing set @ 6044'  
Cement with 300 sxs (404 cf)

TD 6044'  
PBSD 6027'



# Campbell Federal #5

## Proposed P&A

### Basin Fruitland Coal

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San Juan County, NM / API #30-045-06307  
Lat N. 36°33'5" / Long W. 108°5'32"

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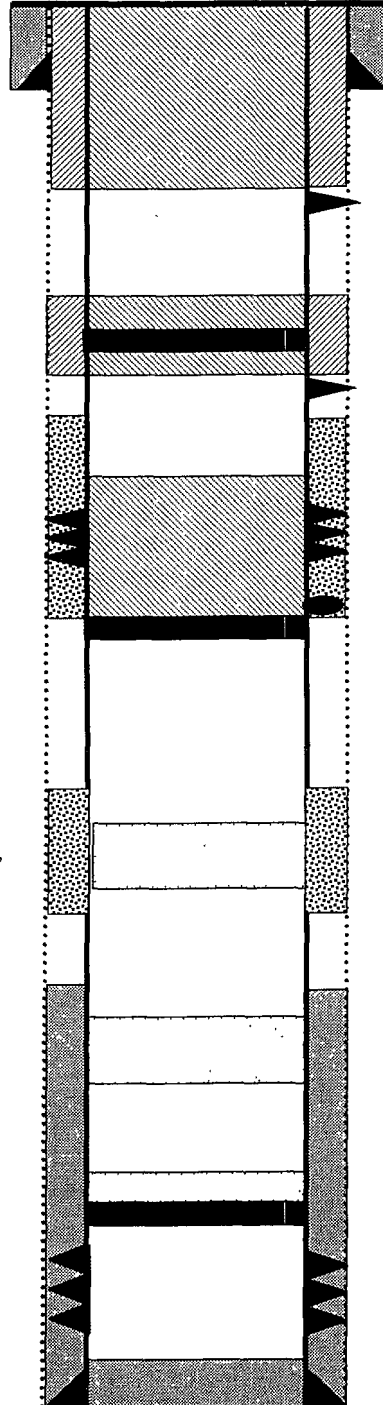
Gallup @ 4916'

Dakota @ 5870'

8 75" hole to 5039'

7.875" hole 6044'

13.75" hole



10.75" 32.75#, Casing set @ 220'  
Cement with 150 sxs (Circulated to Surface)

**Plug #3: 301' – 0'**  
Type III cement, 130 sxs

**Perforate @ 301'**

**Plug #2: 1038' – 938'**  
Type III cement, 46 sxs.  
35 outside and 11 inside

**Perforate @ 1038'**

**Plug #1: 1500' – 1260'**  
Type III cement, 28 sxs

Fruitland Coal Perforations:  
1310' – 1320'

CIBP @ 1500', perf 8 squeeze holes at  
1490', squeeze with 450 sxs cement,  
TOC @ 1080' in 4 5" casing, lost  
circulation after pumping 73 bbls lead  
(2005)

Spot 100' cement @ 2900'  
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TOC @ 4792' (Calc, 75%)

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cement above (2005)

Dakota Perforations:  
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4.5", 10.5#, K-55 Casing set @ 6044'  
Cement with 300 sxs (404 cf)

TD 6044'  
PBD 6027'