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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Expires Mar 5 Lease Serial No

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Expires	Массь	3	20

FORM APPROVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an bandoned well. Use Form 3160-3 (APD) for such proposals.

NMSF080382A
6. If Indian, Allottee or Tribe Name

abandoned well, USE For	11 3100-3 (AFD) 10	- such proposais.]	
SUBMIT IN TRIPLICATE -	Other instruction	s on reverse side		7 If Unit or CA/A	greement, Name and/or No
1 Type of Well Oil Well X Gas Well Other 2. Name of Operator XTO Energy Inc.				8 Well Name and SCHWERDTFPSB	•
3a Address		3b. Phone No. (include a	rea code)	9. API Well No	
2700 Farmington Ave., Bldg. K. Ste	1 Farmington.	505-324-1090	- CM - CO - C - C	30-045-06666 10. Field and Pool, or Exploratory Area	
4. Location of Well (Foolage, Sec., T., R., M., or Survey Description) 1850' FSL & 790' FEL SEC 8-T27N-R1W "I"			BASIN FRUITLAND COAL		
				11. County or Par	ish, State
				SAN JUAN	NM
12. CHECK APPROPRIATE	BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REF	PORT, OR OTHER	R DATA
TYPE OF SUBMISSION		TY	PE OF ACTION	1	
Notice of Intern X Subsequent Report Final Abandonment Notice	Acxdize Alter Casing Casing Repair Change Plans Convert to Inject	Deepen Fracture Treat New Construction X Plug and Abandon On Plug Back	Reclamat	lete	Water Shut-Off Well Integrity Other
13. Describe Proposed or Completed Operation (clear	ly state all pertinent deta	ails, including estimated start	ing date of any p	roposed work and app	proximate duration thereof

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. plugged & abandoned this well per the attached morning report.

RCVD SEP 12 '07 OIL CONS. DIV. DIST. 3

in approved as to progging of the west bond. Cability under bond is retained with surface of the money to completed.

 I hereby certify that the foregoing is true a Name (Printed Typed) 	nd correct	Title		
LORRI D BINGHAM		REGULATORY COMPLIANCE TECH		
Throat go	lan	Date	2/16/07	MACPIES FORESTE SELL
	THIS SPACE FOR FEDERA	AL OR	STATE OFFICE U	SE CED 3 3607
Approved by		Tit		Date 2001
Conditions of approval. If any, are attached certify that the applicant holds legal or equita which would entitle the applicant to conduct or	ible title to those rights in the subject!	nt or Officease	ice	FARMATON PROJECTION

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Schwerdtfeger #2 MR.txt

11/8/06 Cont'd rpt for AFE 650773 to P&A. Chkd anchors 11/06. SITP 35 psig. SICP 50 psig. SIBHP 0 psig. Bd well. MIRU A-Plus Rig #8. PT tbg to 1,200 psig for 5". Tstd OK. Risd press. Unseated pmp. TOH & LD w/1-1/4" x 16' PR w/8' Inr, 3 - 3/4" rod subs (8', 6' & 4'), 76 - 3/4" rods, 1" x 1' LS, RHBO tl, spiral rod guide, 2" x 1-1/2" x 12' RWAC-Z (DV) pmp & 3/4" x 6' GAC. ND WH. NU BOP. TOH w/62 jts 2-3/8" tbg, SN & 2-3/8" x 30' OEMA w/1/4" weep hole. SWI. SDFN. Notified BLM & NMOCD of P&A @ 8:00 a.m. 11/06/06. Lester Jaramillo w/BLM on loc.

11/9/06 SICP 60 psig. SIBHP 0 psig. Bd well. TIH w/3-7/8" bit, 4-1/2" csg scr & 62 jts 2-3/8" tbg to 1,800'. TOH w/62 jts tbg & BHA. LD BHA. TIH w/61 jts tbg & 4-1/2" CIBP & set @ 1,800'. Ld csg w/30 bbls FW. Circ cln. PT csg to 800 psig for 5". Tstd OK. RIsd press. Plug #1 w/7 sxs Type III cmt (mixed @ 14.8 ppg, 1.32 cu ft/sx yield). Ppd dwn tbg w/1.6 bbls cmt. Cmt fr/1,800' - 1,694'. TOH & LD 4 jts tbg. Circ cln w/10 BFW. TOH w/52 jts tbg & setting tl. RU WLU. Perfd w/3-1/8" csg gun, 3 sqz holes @ 1,630'. POH w/WL. EIR dwn csg into sqz holes @ 1 BPM & 400 psig. TIH w/4-1/2" CICR & 52 jts tbg. Set CICR @ 1,582'. EIR @ 1 BPM & 400 psig. Plug #2 w/40 sxs Type III cmt (mixed @ 14.8 ppg, 1.32 cu ft/sx yield). Ppd dwn tbg w/9.4 bbls cmt. Cmt fr/1,630' - 1,476' (33 sx cmt below CICR, 7 sx cmt on top). TOH & LD 13 jts tbg. TOH w/29 jts tbg. RU WL. Perfd w/3-1/8" csg gun, 3 sqz holes @ 930'. POH w/WL. EIR dwn csg into sqz holes @ 1 BPM & 300 psig. RIH w/4-1/2" CICR & set @ 880'. POH w/WL. TIH w/stinger &29 jts tbg. Stung into CICR, EIR dwn tbg @ 1 BPM & 300 psig. Plug #3 w/78 sxs Type III cmt (mixed @ 14.8 ppg, 1.32 cu ft/sx yield). Ppd dwn tbg w/18.3 bbls cmt. Cmt fr/930' - 668' (64 sx cmt below CICR, 14 sxs cmt on top). TOH & LD 29 its tbg & stinger, SWI, SDFN,

11/10/06 SICP 0 psig. SIBHP 0 psig. RU WLU. Perfd w/3-1/8" csg gun, 3 sqz holes @ 254'. POH w/WL. RDMO WLU. Ppd dwn csg w/115 BFW & estb circ out of BH. Circ fr/BH w/60 BFW. Plug #4 w/80 sxs Type III cmt (mixed @ 14.8 ppg, 1.32 cu ft/sx yield). Ppd dwn csg w/19 bbls cmt. Cmt fr/254' - surf. Circ'd good cmt fr/BH vlv. SWI. SDFN. Lester Jaramillo w/BLM on loc.

11/11/06 SICP 0 psig. ND BOP. Cmt @ surf in 4-1/2" csg & BH. RDMO A-Plus Rig #8. Dig out WH. Cmt dry hole marker w/25 sxs Type III cmt. Cut aff anchors & clean up loc. Lester Jaramillo w/BLM witnessed operations. P&A rig operations completed. Suspend rpts pending loc remediation.

11/23/06 Cont rep for AFE #650773 to P&A for FC. Disconn & moved Permian, 30" x 10', 250 psig WP, 2ph, vert sep (SN 3071-3) & Eagle Welding Co., 6' x 12', 120 bbl, stl, wtr pit tk w/exp metal top (SN 8086) to side of loc. Reclaimed earth pit & pit tk pit. Rmvd all risers. Clnd loc. Susp rep pending further activity.