

(Other instructions on
reverse side)

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1 a TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒RECEIVED
SEP 04 2007
Bureau of Land Management
Farmington Field Office5 LEASE DESIGNATION AND SERIAL NO
NM-36952

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

8 FARM OR LEASE NAME, WELL NO

Bonanza Com #92S

9 API Well No

30-045-33319 - 0001

10 FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11 SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Unit F

Sec. 24, T23N, R11W

b TYPE OF COMPLETION

NEW
Well ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
CENTR ☐

OTHER

2 Name of Operator

Dugan Production Corp.

3 Address and Telephone No

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1800' FNL & 1500' FWL (SW/4 NW/4)
SE

At top prod interval reported below same

At total depth same

14 PERMIT NO

DATE ISSUED

12 COUNTY OR PARISH

San Juan

13 STATE

NM

15 DATE SPUDDED

11/15/2005

16 DATE T D REACHED

11/17/2005

17 DATE COMPL.

(Ready to prod.)

8/23/2007

18. ELEVATIONS (DF, RKB, RT, GR, ETC)*

6372' GL

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD

820'

21 PLUG BACK T D, MD & TVD

776'

22. IF MULTIPLE COMPL.

HOW MANY*

23 INTERVALS

DRILLED BY

ROTARY TOOLS

TD

CABLE TOOLS

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

534'-578' (Fruitland Coal)

25 WAS DIRECTIONAL SURVEY MADE

no

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL-CCL

27 WAS WELL CORED

no

28

CASING RECORD

(Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB / FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	127'	12-1/4"	105 sx Type 5 cement w/2% CaCl2 w/1/4# celloflake/sx	
5-1/2" J-55	15.5#	682'	7"	25 sx Type 5 cement w/2% Lodense w/3# Gilsonite/sx & 1/4# celloflake/sx	
				Tail w/50 sx Type 5 cement w/3# Gilsonite/sx & 1/4# celloflake/sx (117 cu ft)	

29

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SBT (MD)
					2-3/8"	662'	N/A

31 PERFORATION RECORD (Interval, size and number)

534'-578' w/4 spf (total 176 holes)

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL (MD)

534'-578'

AMOUNT AND KIND OF MATERIAL USED

RCUD SEP 11 '07
OIL CONS. DIV.
DIST. 3

33 *

PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut in)
N/A	Pumping	Shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS - OIL RATIO
				0			
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR)	
			0				

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented - to be sold - a sundry notice of well test will be submitted in the future

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John Alexander

Title

Vice-President

Date

8/29/2007

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

SEP 10 2007

FARMINGTON FIELD OFFICE
BY J. Salyers

NMOC

2345

GEOLOGIC MARKERS

三