

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ 2107 SEP -4 PM 2-21						5. LEASE DESIGNATION AND SERIAL NO NMNM - 012641	
b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐ RECEIVED BLN 210 FARMINGTON NM						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7 NAME OF OPERATOR ConocoPhillips						7 UNIT AGREEMENT NAME	
8 ADDRESS AND TELEPHONE NO PO BOX 4289, Farmington, NM 87499 (505) 326-9700						8 FARM OR LEASE NAME, WELL NO Blanco 7C	
9 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit D (NWNW) 1090' FNL, 660' FWL At top prod. interval reported below Same as above At total depth Unit E (SWNW) 2040' FNL 798' FWL 1709'						9 API WELL NO 30-045-33915-01C2	
10 PERMIT NO. DATE ISSUED						10 FIELD AND POOL, OR WILDCAT Blanco Mesa Verde/Basin DK	
11 DATE SPUDDED 5/18/07 DATE T.D. REACHED 6/12/07 DATE COMPL. (Ready to prod.) 8/24/07						11 SEC. T, R., M., OR BLOCK AND SURVEY OR AREA Sec. 35 T31N R8W, NMPM RCVD SEP 11 '07 OIL CONS. DIV.	
12 ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 6243' KB 6258' TOC 2700'; 322sx (647 cf)						12 COUNTY OR PARISH San Juan	
13 TOTAL DEPTH, MD & TVD 7840' 13107' PLUG, BACK T.D., MD & TVD 7840' 17927' IF MULTIPLE COMPL., HOW MANY* 2						13 STATE New Mexico	
23 INTERVALS DRILLED BY yes						19 ELEV CASINGHEAD	
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesa Verde 4800' - 5846'						25. WAS DIRECTIONAL SURVEY MADE No	
26 TYPE ELECTRIC AND OTHER LOGS RUN Cement Bond Log/Gamma Ray Casing Collars						27 WAS WELL CORED No	
28 CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB /FT		DEPTH SET (MD)		HOLE SIZE	
9 5/8" H-40		32.3#		260'		12 1/4"	
7" L-80		23#		3622'		8 3/4"	
4 1/2" N-80		11.5#		7839'		6 1/4"	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
surface; 76sx (122 cf)		5 bbls					
surface; 570sx (788 cf)		TOC = 400'					
TOC 2700'; 322sx (647 cf)							
29 LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2-3/8"		7727'					
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		7727'					
31 PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
@1SPF				5297' - 5846'			
LMF 5297' - 5446' = 8 holes				Pump 420 gal 15% HCL Acid, 60Q Slickfoam w/18248#			
PLO 5464' - 5846' = 22 holes				AZ Sand. Total N2 = 1146600 SCF.			
UMF - 5166' - 5230' = 4 holes				4800' - 5230'			
CH 4800' - 5148' = 26 holes				60Q Slickfoam w/102285# 20/40 Az Sand. Total N2= 1118000 SCF.			
33 PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing				SI	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD	
8/23/07		1		1/2"		OIL-BBL .02 bo	
FLOW TUBING PRESS		CASING PRESSURE		CALCULATED 24-HOUR RATE		GAS-MCF 28.88 mcf	
420#		302#		1/2 bop/d		.13 bw	
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		To be sold		693 mcf/d		3 bwp/d	
34 TEST WITNESSED BY							
35 LIST OF ATTACHMENTS							
This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 2471 AZ							
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Mary J. Monahan</i>		TITLE Regulatory Technician		DATE 9/4/07			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

SEP 10 2007

FARMINGTON FIELD OFFICE
BY *T. Salazar*

Ojo Alamo	1912'	2201'
Kirtland	2201'	2919'
Fruitland	2919'	3218'
Pictured Cliffs	3218'	3427'
Lewis	3427'	3958'
Huerfanito Bentonite	3958'	4337'
Chacra	4337'	4796'
Mesa Verde	4796'	5150'
Menefee	5150'	5462'
Point Lookout	5462'	5854'
Mancos	5854'	6825'
Gallup	6825'	7513'
Greenhorn	7513'	7572'
Graneros	7572'	7659'
Dakota	7659'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drak gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

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1000' = 305'

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