

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT(Other instructions on
reverse side)

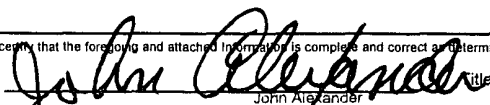
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1 a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5 LEASE DESIGNATION AND SERIAL NO NM-112956	
b. TYPE OF COMPLETION NEW Well <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF CENTRE <input type="checkbox"/>		6 IF INDIAN, ALLOTTEE OR TRIBE NAME	
2 Name of Operator Dugan Production Corp.		7. UNIT AGREEMENT NAME	
3 Address and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821		8. FARM OR LEASE NAME, WELL NO Clementine Com #90S	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 900' FSL & 1290' FEL (SE/4 SE/4) At top prod interval reported below same At total depth same		9 API Well No. 30-045-34017-0001	
14 PERMIT NO		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
DATE ISSUED		11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Unit P Sec. 27, T24N, R10W	
15 DATE SPUDDED 5/29/2007		12 COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED 6/1/2007		13 STATE NM	
17 DATE COMPL (Ready to prod) 8/22/2007		18 ELEVATIONS (DF, RKB, RT, GR, ETC)* 6708' GL	
19. ELEV CASINGHEAD		20 TOTAL DEPTH, MD & TVD 1400'	
21. PLUG BACK T.D., MD & TVD 1350'		22 IF MULTIPLE COMPL. HOW MANY*	
23 INTERVALS DRILLED BY TD		24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 1162'-1181' (Fruitland Coal)	
25. WAS DIRECTIONAL SURVEY MADE no		26 TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL-CCL	
27 WAS WELL CORED no		28 CASING RECORD (Report all strings set in well)	
29 LINER RECORD		30 TUBING RECORD	
31 PERFORATION RECORD (Interval, size and number) 1162'-1181 w/4 spf (total 76 holes)		32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC DEPTH INTERVAL (MD) 1162'-1181' AMOUNT AND KIND OF MATERIAL USED 32,000# 20/40 Brady sand; 31,985 gals AquaSafe gel	
33 * PRODUCTION		34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) Vented - to be sold - A sundry notice of well test will be submitted in future	
DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Shut in	
WELL STATUS (Producing or shut in)		35 LIST OF ATTACHMENTS	

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



John Alexander

Vice-President

Date

8/29/2007

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ACCEPTED FOR RECORD

SEP 10 2007

FARMINGTON FIELD OFFICE
BY J. Salvetti

279/200

GEOLOGIC MARKERS

Tests, including test interval tested on test, time test open, flowing and shut in pressures, and temperature				TOP		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC	NAME	MEAS DEPTH	TRUE VERT DEPTH
				Ojo Alamo	408'	
				Kirtland	496'	
				Fruitland	862'	
				Pictured Cliffs	1184'	
				Total Depth	1400'	