Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	OMB No 1004-0137	
	Expires July 31, 2010	
erial No.		

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

5. Lease Serial No. NMNM 09867a 6. If Indian, Allottee or Tribe Name

FORM APPROVED

Do not use this form for proposals t abandoned well. Use Form 3160-3 (A	o drill or to re-enter an PD) for such proposals.			
SUBMIT IN TRIPLICATE – Other instructions on page 2.		7. If Unit of CA/Agreen	7. If Unit of CA/Agreement, Name and/or No.	
1 Type of Well				
✓ Oil Well ✓ Gas Well Other		8. Well Name and No. Lunt #63		
Name of Operator M&G Drilling Co	9. API Well No 30-045-09773	9. API Well No 30-045-09773		
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Ex	cploratory Area	
PO BOX 5940, Farmington, NM 87499	505-325-6779	-6779 Basin Dakota		
4. Location of Well (Footage, Sec., T.R.M., or Survey Description)		11. Country or Parish, S	itate	
Sec 7, T30N, R13W Unit A		San Juan		
12. CHECK THE APPROPRIATE BO	X(ES) TO INDICATE NATURE OF N	NOTICE, REPORT OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION ·			
✓ Notice of Intent	Deepen	Production (Start/Resume)	☐ Water Shut-Off	
Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Subsequent Report Casing Repair	New Construction	Recomplete	Other	
Change Plans	Plug and Abandon	Temporarily Abandon		
Final Abandonment Notice Convert to Injection	Plug Back	Water Disposal		
13. Describe Proposed or Completed Operation: Clearly state all per the proposal is to deepen directionally or recomplete horizontall Attach the Bond under which the work will be performed or pro- following completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices must be determined that the site is ready for final inspection.')	ly, give subsurface locations and measured the Bond No on file with BLM/B on results in a multiple completion or reperfiled only after all requirements, included	red and true vertical depths of IA. Required subsequent repo completion in a new interval, auding reclamation, have been or the second	all pertinent markers and zones rts must be filed within 30 days a Form 3160-4 must be filed once	

The Lease access road to the subject well had been washed out, the road is now repaired. M & G Drilling Co. intends to move a rig in and run 3" casing inside existing 4-1/2" casing and resume production.

RECEIVED

SEP 0 5 2007

Sureau of Land Management Farmington Field Office

RCVD SEP 14'07 OIL CONS. DIV.

Title Production Assistant	DIST. 3
Date 09/05/2007	
AL OR STATE OFFIC	CE USE
Title	Date
tify Id Office	
	Date 09/05/2007 CAL OR STATE OFFICE Title

(Instructions on page 2)
? per Aprovad Dated 6/20/06:

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

SEP 1-2-2007





