

Submit 3 Copies To Appropriate District Office  
District I  
 1625 N. French Dr., Hobbs, NM 88240  
District II  
 1301 W. Grand Ave., Artesia, NM 88210  
District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 March 4, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-039-30002
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name  San Juan 29-7Unit
8. Well Number  #75E
9. OGRID Number 14538
10. Pool name or Wildcat Basin Dakota
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6231'

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
**Burlington Resources**

3. Address of Operator  
**P.O. Box 4289, Farmington, NM 87499-4289**

4. Well Location

Unit Letter G : 1595 feet from the North line and 1735 feet from the East line

Section 23 Township 29N Range 7W NMPM Rio Arriba County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/20/07 MIRU MOTE 211. Spud 12 1/4" surface hole @ 10:00AM on 8/20/07. Drilled ahead to 236'. Circ hole. RIH w/7 jts 9 5/8" 32.3# H-40 ST & C casing set @ 230'. RU to cement. Pumped pre-flush of 10 bbls mud flush. Pumped 75 sx(120cf-21bbls) Type 1-11 Cement w/20% Fly-Ash. Dropped plug & displaced w/13 bbls H2O. Circ 2 bbls cement to surface. RD & RR and equipment. Dig cellar.

RCVD SEP 14 '07  
 OIL CONS. DIV.

Pressure test will be conducted by the drilling rig and will be shown on next report.

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tracey N. Monroe TITLE Regulatory Technician DATE 9/14/07

Type or print name Tracey N. Monroe E-mail address: Tracey.N.Monroe@conocophillips.com Telephone No. 505-326-9752

(This space for State use)

APPROVED BY H. Villanueva TITLE Deputy Oil & Gas Inspector DISTRICT # 3 DATE SEP 17 2007  
 Conditions of approval, if any:

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