

(October 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED

OMB NO 1004-0137

Expires, December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL.

OIL WELL ☐ GAS WELL ☒ DRY ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

SEP 06 2007

Bureau of Land Management
Farmington Field Office

2 NAME OF OPERATOR

ConocoPhillips

3 ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit G (SWNE) 1015' FNL, 1495' FEL

At top prod. interval reported below Same as above

At total depth Unit F (SENW) 2007' FNL, 2200' FEL

5. LEASE DESIGNATION AND SERIAL NO

SF- 078417

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

San Juan 28-7 Unit

8. FARM OR LEASE NAME, WELL NO

San Juan 28-7 Unit #194F

9 API WELL NO.

30-039-30200

10. FIELD AND POOL, OR WILDCAT

Basin Dk/Blanco MV

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.21 T28N R7W, NMPM

RCVD SEP 12 '07
OIL CONS. DIV.

14 PERMIT NO.

DATE ISSUED

12 COUNTY OR PARISH

Rio Arriba

13 STATE

New Mexico

15 DATE SPUNDED

4/18/07

16. DATE T.D. REACHED

5/6/07

17. DATE COMPL. (Ready to prod.)

8/31/07

18 ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6147'

KB 6162'

19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7528'

21. PLUG, BACK T.D., MD & TVD

7524'

22. IF MULTIPLE COMPL., HOW MANY*

2

23 INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7296' - 7482'

25. WAS DIRECTIONAL SURVEY MADE

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond Log/Gamma Ray Casing Collar

27 WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	231'	12 1/4"	surface; 112 sx (172 cf)	.25 bbls
7" L-80	23#	4161'	8 3/4"	surface; 610 sx (1264 cf)	60 bbls DV Tool @ 2293'
4 1/2" L-80	11.6#	7527'	6 1/4"	TOC 5820'; 447sx (777 cf)	includes 2 squeezes

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7401'	

31 PERFORATION RECORD (Interval, size and number)



@2SPF
7482' - 7392' = 50 holes
@1SPF
7384' - 7296' = 18 holes

total holes = 68

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7296' - 7482' Spearhead 10 bbls 15% HCL acid, pumped 30000 gal
Slickwater pad, pumped approx 40000# 20/40 TLC
Sand.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
8/31/07	1	1/2"						
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
240#	SI - 570#			to be reported w/ first delivery				

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This will be a Basin Dakota/Mesa Verde well being DHC per order # 2556AZ

ACCEPTED FOR RECORD

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Technician

DATE

9/5 SEP 11 2007

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BY

NMOC

Ojo Alamo	2073'	2230'
Kirtland	2230'	2718'
Fruitland	2718'	2983'
Pictured Cliffs	2983'	3104'
Lewis	3104'	3597'
Huerfanito Bentonite	3597'	3973'
Chacra	3973'	4566'
Mesa Verde	4566'	4808'
Menefee	4808'	5236'
Point Lookout	5236'	5568'
Mancos	5568'	6456'
Gallup	6456'	7192'
Greenhorn	7192'	7258'
Graneros	7258'	7292'
Dakota	7292'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drak gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

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