

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007WELL COMPLETION OR RECOMPLETION REPORT  
2007 JUL 30 AM 11 241a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other  
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen Other  
2 Name of Operator  
XTO Energy Inc.  
3 Address  
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM  
3a. Phone No. (include area code)  
505-324-1090  
4 Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface 1890' FSL & 820' FEL  
At top prod. interval reported below  
At total depth5 Lease Serial No  
NMSF-080382A  
6. If Indian, Allottee or Tribe Name  
7. Unit or CA Agreement Name and No  
8. Lease Name and Well No.  
SCHWERTFEGER 8 #4  
9. API Well No  
30-045-32150-0051  
10 Field and Pool, or Exploratory  
BASIN FRUITLAND COAL  
11 Sec., T., R., M., or Block and Survey or Area  
SEC 81-T27N-R11W  
12 County or Parish  
SAN JUAN  
13 State  
NM  
17. Elevations (DF, RKB, RT, GL)\*  
6173'14 Date Spudded  
4/25/06  
15. Date T.D. Reached  
4/30/06  
16. Date Completed  
☐ D & A ☒ Ready to Prod.  
6/27/0718 Total Depth. MD  
TVD 2127'  
19. Plug Back T.D.. MD  
TVD 2077'  
20. Depth Bridge Plug Set. MD  
TVD

21 Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

22 Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

GR/CCL/AIL

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		230'		182		0	
7-7/8"	5-1/2"	15.5#		2117'		300		0	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	1981'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) FRUITLAND COAL	1844'	1888'	1844' - 1888'	0.48"	69	
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
1862' - 1888'	A. w/1000 gals 15% NEFE HCl acid. Frac'd w/3000 gals 80Q N2 Coal Stem foam frac fld.
1844' - 1854'	A. w/500 gals 15% NEFE HCl acid. Frac'd w/1500 gals 70Q N2 Coal Stem foam frac fld.

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	7/24/07								FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	0	50						SHUT IN	

28a Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

ACCEPTED FOR RECORD

JUL 31 2007

BY: T. Sayers

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

## 30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				OJO ALAMO SS	784
				KIRTLAND SHALE	891
				FRUITLAND FORMATION	1421
				LOWER FRUITLAND COAL	1861

32 Additional remarks (include plugging procedure)

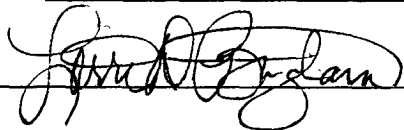
## 33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECH

Signature


Date 7/27/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Schwerdtfeger 8 #4 API #30-045-32150

6/19/07 MIRU PU.

6/20/07 MIRU BWWC WLU. Ran GR/CCL from 2077' – surf'. Perf'd FC from 1844' – 1888' w/3 JSPF (0.48" diam, ttl 69 holes).

6/22/07 A. w/1500 gals 15% NEFE HCl acid. Frac'd fr/1862' – 1888' w/3,000 gals 80Q N2 Coal Stem foam frac fld & fr/1844' – 1854' w/1500 gals 70Q N2 Coal Stem foam frac fld.

7/23/07 Ran 58 jts 2-3/8", 4.7#, J-55, EUE 8rd tubing, set @ 1981'. ND BOP. RD.  
Waiting on C-104 approval to turn well on.

RCVD AUG 17 '07

OIL CONS. DIV.

DIST. 3