Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1804-0437 Expires March 31 2007

18 Type of Completion		WEL	LCOM	PLETION	OR RE	COMPLE	TION R	E400/RT	PROUNT.	s AM	11 2	4 5	Lease Ser		Δ
Note of Completion	la Type	of Well	Oıl W	ell 😿 Gas	Well [Dry	Óthei		REGI	TIVER	·····	6.			
Address Addr	b Type of Completion X New Well Work Over Deepen OTO HABBER TO PIE RESYM										1 7.	7. Unit or CA Agreement Name and No			
Address 34. Pione No (Include raree code) 35. Pione No (Include raree code) 36. Pione No (Incl	2 Name	of Operator					·					 	Lease Nar	ne and V	Veil No.
2700 Paramianchica Nava Bilder K. Ste 1 Paramianchica Nava Soc. 324-1090 30-045-32150 - O.S.\	XTO Energy Inc.														
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At top proof, interval reported below At top proof, interval reported below At total depth										21 30.		10			
At total depth	At surfa	ice 1890'	FSL &	820' FE	L								BASIN	FRUITI	LAND COAL
At botal depth												Survey or Area SEC 81-T27N-R11W			
A Date Speaded	At total denth											•	Parish		
A /25/06			15 D:	ate T.D. Rea	ched		16 [6 Date Completed						s (DF. F	
8 Total Depth. MD				D&A [Ready to Prod.			.5 (21, 1	a.a.,, e.a.,	
22 Vas well cores Vas part Vas (Submit analysis) Vas (Submit analysi	8 Total	•			9. Plug E	Back T.D.,		20	20. D						
3 Case and Liner Record (Report all strings set in well)	21 Type I		r Mechan	ical Logs Ru	n (Submit	copy of ea] No [Yes (S	Submit report
Size			1 <0			11)				Dire	ctional Sur	vey?	ΧNο		es (Submit copy)
Type of Cement (BBL) Cement (up Annual Parameter Cement					T		Stage Ce	ementer	No of Ski	. e. T	Slurry V	/ol			
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28b Producti						·,							
Date First Produced			Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravi	IV.	Production Method	****	• •	
Choke Size	Tbg Press Csg Flwg Press SI		24 Hr	Oil BBL			Gas Oil Ratio	Well:	Status				
28c. Product	tion-Interv	al D											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL			Oil Gravity	Gas Gravi	у	Production Method			
Choke Size	Tbg Press Csg Flwg Press SI		24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well S	Status				
29 Disposition	on of Gas (Sold, used for	fuel, vented, e	etc.)		TO BE	SOLD	 • • • • • • • • • • • • • • • • •			, •		
Show a tests, in	ll importai	nt zones of p lepth interval	ude Aquifers orosity and c tested, cus	ontents th	nereof Co	red interval	als and all drill- flowing and sh	stem	Format	ion (Log) Markers			
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32 Addition	nal remark:	s (include plui	gging procedu	ire)			,	·					
Electri	cal/Mecha	nıcal Logs (1	tached by pla full set req'd) d cement veri	[Geole	ppropriate ogic Repor Analysis		eport	Dırecti	onal Survey			
34 I hereby	certify tha	t the foregoin	g and attache	d informa	tion is com	plete and o	correct as deterr	nined from all	availal	ble records (see attached ins	structions)*		
Name (ple	ease print)	LORRI	D. BINGHA	М				Title REC	TLAI	ORY COMPLIANCE TEX	<u> </u>		
Signature Wull Fredam								Date <u>7/2</u>	7/27/07				

Title 18 U S C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Form 3160-4, page 2)

Schwerdtfeger 8 #4 API #30-045-32150

6/19/07 MIRU PU.

6/20/07 MIRU BWWC WLU. Ran GR/CCL from 2077' – surf'. Perf'd FC from 1844' – 1888' w/3 JSPF (0.48" diam, ttl 69 holes).

6/22/07 A. w/1500 gals 15% NEFE HCl acid. Frac'd fr/1862' – 1888' w/3,000 gals 80Q N2 Coal Stem foam frac fld & fr/1844' – 1854' w/1500 gals 70Q N2 Coal Stem foam frac fld.

7/23/07 Ran 58 jts 2-3/8", 4.7#, J-55, EUE 8rd tubing, set @ 1981'. ND BOP. RD. Waiting on C-104 approval to turn well on.

RCVD AUG 17 '07 OIL CONS. DIV.

DIST. 3

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